

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1303263

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>		<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other (Specify) _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	PetroSantander (USA) Inc.
Well Name	MEYER 10-8
Doc ID	1303263

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	489	LITE/COM MON	300	CC 2%
Production	7.875	5.5	15.5	4864	50/50 POZ	255	CC 2% + 1/4# FS
Liner	5.5	4.5	12.6	4829	CLASS A	100	NA

PETROSANTANDER (USA) INC.

WELL NAME:	MEYER 10-8	AFE#:	
REPORTED BY:	GORDON A.	OPERATIONS DATE ('S):	APRIL 11, 12, 13 - 2012
OBJECTIVE:	LINER UPGRADE	REPORT DAY ('S):	1,2,3
RTD:	4865'	CSG. SIZE:	5 1/2"
PBTD:	4835'	TBG. SIZE	2 7/8" SEAL TITE
PERFS:	4762'-86'	FORMATION:	MORROW
SUMMARY OF WORK PERFORMED:			
4/11/2012 MIRU PSI RIG 2 DUG WORK PIT, AND MOVED WETHERFORD REVERSE PKG			
DISASSEMBLED FLOWLINE AND LET WELL FLOW TO PIT			
UNPACKED WELL HEAD, RELEASED PKR AND LET FLOW TO WORK PIT UNTILL SLOWED DOWN			
TOH W/ 150 JTS 2 7/8" SEAL TITE TBG, SINGLING ONTO GROUND			
TIH W/ 153 JTS PLUS 12' OF 2 3/8" WORK STRING TBG AND TAGGED FILL @ 4793'			
TOH W/ TBG TO 4478', PACKED OFF WELL AND SDON			
4/12/2012 10# ON TBG, RELEASED PRESSURE AND LET FLOW TO PIT			
TOH W/ 2 3/8" TBG, XO AND BIT RIG UP SAND PUMP			
TIH W/ SAND PUMP AND TAGGED FILL AND BEGAN TO CLEAN OUT HOLE			
CLEANED OUT HOLE TO 4830' = 5' OF FILL TOH AND LAID SAND PUMP DOWN			
TIH W/ 20 JTS 4 1/2" 12.6# 13CR85 FL45 R2 LINER W/ SCREW ON SHOE			
TIH W/ STINGER AND 19 JTS 2 3/8" WORK STRING TBG AND SCREWED INTO SHOE			
TIH W/ 3 MORE JTS 2 3/8" WORK STING TBG, PACKED OFF WELL AND SDON			
4/13/2012 TIH W/ LINER AND TBG, SETTING LINER ON BOTTOM @ 4829' = TOP OF LINER @ 4241'			
MIRU CONSOLIDATED OIL WELL SERVICES AND BRADYS WATER TRUCKS			
PUMPED 20 BBL WATER AND ESTABLISHED RATE OF 3 BPM @ 500#			
MIXED 75 SKS CLASS A COMMON AND PUMPED, WASHED LINES AND PUMP			
DISPLACED TBG W/ 17.5 BBL WATER, STUNG OUT OF SHOE AND TOH W/ 22 JTS TBG TO 4135'			
REVERSED OUT W/ 35 BBL WATER, TOH W/ TBG AND STINGER			
TIH W/ 5 1/2" X 2 3/8" AS I PKR, SN AND TBG TO 4154' AND SET, PRESSURED BACKSIDE TO 500# - HELD			
TRIED TO SQUEEZE W 1.5 BBL FOR 2 HRS AND WOULD KEEP BREKING DOWN AND HOLD 100#			
RELEASED PRESSURE AND WELL FLOWING BACK			
PRESSURED BACK UP TO 100#, SHUT WELL IN			
RDMO CONSOLIDATED AND BRADYS			
SDON			
COST SUMMARY:			
VENDOR	SERVICE	COST	
PSI RIG 2	SERVICE UNIT	\$6,600.00	
WEATERFORD	WINCH TRUCK	\$500.00	
PSI	ROUSTABOUTS	\$1,000.00	
PAUDA	ROUSTABOUTS	\$1,000.00	
PSI	WATER TRUCK	\$250.00	
SAMS	PKRS / MAN	\$5,000.00	
SUNRISE	4 1/2" 12.6# CSG	\$11,000.00	
BRADYS	WATER TRUCKS	\$1,500.00	
CONSOLIDATED	CEMENT SQUEEZE	\$4,000.00	
		COST THIS REPORT:	\$ 30,850.00
		PREVIOUS COST:	
		COST TO DATE:	\$ 30,850.00

PETROSANTANDER (USA) INC.

WELL NAME:	MEYER 10-8	AFE#:		
REPORTED BY:	GORDON A.	OPERATIONS DATE ('S):	APRIL 14,16,17 - 2012	
OBJECTIVE:	LINER UPGRADE	REPORT DAY ('S):	4,5,6	
RTD:	4865'	CSG. SIZE:	5 1/2" 4241'-SURF 4 1/2" 12.6# 4829'-4241'	
PBTD:	4835' OLD 4829' NEW	TBG. SIZE	2 3/8" WORK STRING	
PERFS:	4762'-86'	FORMATION:	MORROW	
SUMMARY OF WORK PERFORMED:				
4/14/2012 MIRU CONBSOLIDATED OIL WELL SERVICES AND BRADYS WATER TRUCKS				
BACKSIDE HAS 500#, PUMPED 10 BBL WATER AND ESTABLISHED RATE OF 1.75 BPM @ 700#				
MIXED AND PUMPED 100 SKS CLASS A COMMON CEMENT, WASHED LINES AND PUMP				
DISPLACED WITH 16.75 BBL, .5 BBL OVER TBG VOLUME, STAGED FOR 1 HR				
SQUEEZED TO 2000# AND HELD RELEASED PRESSURE AND HAD NO FLOW BACK				
REVERSED OUT WITH 40 BBL WATER TOH WITH 16 JTS TBG TO 3524' AND LET HANG				
PRESSURED WELL UP TO 500# AND SHUT IN				
RDMO CONSOLIDATED AND BRADYS SDOWE				
4/16/2012 TBG HAS 382#, RELEASED PRESSURE TO PIT TIH W/ TBG AND TAGGED TOC @ 4200'				
TOH W/ TBG, SN AND PKR TIH W/ 4 7/8" BIT, XO SUB AND TBG TO TOC				
STARTED ENGINES, BROKE CIRCULATION W/ FULL RETURNS AND BEGAN TO DRILL OUT CEMENT				
TAGGED TOP OF LINER @ 4241',CIRCULATED WELL CLEAN,TESTED TO 1500#, TOH W/ TBG AND BIT				
TIH W/ 3 3/4" BIT, XO SUB AND TBG TAGGED TOC @ 4241',BROKE CIRC. W/ FULL RETURNS				
DRILLED TO CEMENT TO 4437' W/ FULL RETURNS, CIRCULATED CLEAN, TESTED TO 1500# - HELD				
RELEASED PRESSURE AND TOH W/ 4 JTS TBG, PACKED OFF WELL AND SDON				
4/17/2012 TIH W/ 4 JTS TBG AND TAGGED TOC, BROKE CIRCULATION W/ FULL RETURNS				
DRILLED CEMENT TO 4580' AND FELL THRU, CIRCULATED HOLE CLEAN				
TIH W/ TBG AND TAGGED @ 4829' MIRU BRADYS W/ 130 BBL 2% KCL				
CIRCULATED HOLE, PRESSURED TO 1500# AND HELD RDMO BRADYS				
TOH W/ TBG, XO SUB AND BIT RDMO WEATHERFORD				
MIRU LOG-TECH TIH W/ GAMA RAY AND 24' PERFERATING GUN				
PULLED GAMA RAY FROM 4800' TO 4050' CORRILATED TO LOG				
SHOT PERFS FROM 4762'-86' 4 SPF TOH W/ GAMA RAY AND GUN				
RDMO LOG-TECH				
PACKED OFF WELL AND SDON				
COST SUMMARY:				
VENDOR	SERVICE	COST		
RIG 1	SERVICE UNIT	\$6,600.00		
CONSOLIDATED	CEMENT SQUEEZE	\$4,500.00		
BRADYS	WATER TRUCKS	\$1,500.00		
WETHERFORD	REVERSE EQUIPMENT/OPER.	\$10,000.00		
LOG-TECH	GAMA RAY / PERFS	\$6,000.00		
			COST THIS REPORT:	\$ 28,600.00
			PREVIOUS COST:	\$ 30,850.00
			COST TO DATE:	\$ 59,450.00

PETROSANTANDER (USA) INC.

WELL NAME:	MEYER 10-8	AFE#:	
REPORTED BY:	GORDON A.	OPERATIONS DATE ('S):	APRIL 18,19 - 2012
OBJECTIVE:	LINER UPGRADE	REPORT DAY ('S):	7,8
RTD:	4865'	CSG. SIZE: 5 1/2" 4241'-SURF	4 1/2" 12.6# 421'-4829'
PBTD:	4829'	TBG. SIZE 2 3/8" WORK STRING	2 3/8" TK15 / TK70
PERFS:	4762'-86'	FORMATION:	MORROW
SUMMARY OF WORK PERFORMED:			
4/18/2012 TBG ON SLIGHT VACUUM, RELEASED VACUUM			
TIH W/ 4 1/2" X 2 3/8" AS I PKR, SN AND TBG TO 4734'			
MIRU S. W. ACID SERVICES W/ 1500 GL 15% HCL AND 50 BBL 2 % KCL			
PUMPED 10 BBL ACID AND 9 BBL 2% KCL AND SPOTTED ACID ON PERFS			
SET PKR AND BROKE FORMATION @ 1400#, PUMPED 26 BBL ACID W/ 175 BALLS & 40 BBL 2% FLUSH			
MAX PRESSURE 1750# @ 3.2 BPM, AVG 500# @ 2.5 BPM - ISIP 950#, 5 MIN 657# 10 MIN 500# 15 MIN 417#			
BLED PRESSURE BACK INTO TRUCK, RELEASED PKR - TOTAL LOAD 86 BBL - RDMO S. W. ACID			
TOH W/ TBG, SN AND PKR, SINGLING TBG ONTO GROUND			
PACKED OFF WELL AND SDON			
MOVED IN 51 JTS 2 3/8" TK15 TBG AND 92 JTS 2 3/8" TK70 BBL TBG			
4/19/2012 TBG ON SLIGHT VACUUM, RELEASED VACUUM			
TIH W/ TAIL PIPE ON 4 1/2" X 2 3/8" ASI PKR W/ SS PROFILE NIPPLE AND ON-OFF TOOL AS FOLLOWS:			
2' PL TAIL PIPE ON 4 1/2" X 2 3/8" NC PL ASI PKR W/ SS PROFILE NIP & ON-OFF TOOL			10.25'
51 JTS 2 3/8" OD EUE 8RD TK15 TBG			1005.48'
92 JTS 2 3/8" OD EUE 8RD TK70 TBG			3632.72'
TOTAL LENGTH @ KB =			4648.45'
TBG SET 3' BELOW KB =			4651.45'
MIRU S. W. ACID SERVICES W/ 120 BBL PKR FLUID			
PUMPED 105 BBL PKR FLUID DOWN BACKSIDE AND CIRCULATED WELL			
SET PKR AND PULLED 15 PTS OVER AND SET DOWN LEAVING 8 PTS ON			
PACKED OFF WELL AND PRESSUERED TO 500# - HELD, BLED DOWN TO 300#			
RDMO S. W. ACID SERVICES			
HOOKED UP FLOW LINE AND POL			
RDMO PSI RIG 2			
COST SUMMARY:			
VENDOR	SERVICE	COST	
PSI RIG 2	SERVICE UNIT	\$7,500.00	
SAMS	PKRS / ON-OFF TOOL	\$10,000.00	
S.W. ACID SERVICE	ACID JOB	\$6,500.00	
S.W. ACID SERVICE	PKR FLUID	\$1,500.00	
PSI	ROUSTABOUTS	\$1,000.00	
PAUDA	ROUSTABOUTS	\$1,000.00	
SUNRISE	TK15 / TK70 TBG	\$33,000.00	
SUNRISE	FITTINGS / VALVES	\$2,500.00	
			COST THIS REPORT:
			\$ 63,000.00
			PREVIOUS COST:
			\$ 59,450.00
			COST TO DATE:
			\$122,450.00

PETROSANTANDER (USA) INC.

WELL NAME:	MEYER 10-8	AFE#:	
REPORTED BY:	CARLOS A LOPEZ	OPERATIONS DATE:	JANUARY,14,15,16,17 2014
OBJECTIVE:	NEW INTERVALS	REPORT DAY:	1,2,3,4
RTD:	4865'	CSG. SIZE:	5 1/2" TOP OF 4 1/2" 12.6# CL @ 4241'
PBTD:	4829'	TBG. SIZE	2 3/8" TK 15 - TK 70
PERFS:	4762' - 86' 4790' - 95'	FORMATION:	MORROW

24 HOUR SUMMARY:

01/14/14	SPOT PSI RIG 2 MOVED WORK STRING TBG TO LOCATION AND DUG WORKING PIT SDON DUE TO WIND
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1/15/2014 RU PSI RIG 2 RELEASED PKR RU BOP TIH WITH TBG TAG @ 4829' TOH WITH TBG AND PKR MIRU PIONNER PERFORATE @ 4790' - 4795' 8 SPF AND REPERFORATE 4762' - 4786' 4 SPF RDMO PIONNER SDON

1/16/2014 TIH WITH WORK STRING AND 4 1/2" PKR SET IT @ 4703' MIRU HEAT WAVES WITH 1500 GLS OF 15% HCL ACID, 60 BBL OF 2% KCL AND 250 BALLS START ACID JOB RATE 4.5 BPM @ 1850# ISIP 800#, 5 MIN 690#, 10 MIN 600# AND 15 MIN 560# RDMO HEAT WAVES SDON DUE TO WIND

1/17/2013	RELEASED PKR TOH WITH WORK STRING TBG AND PKR SINGLING OUT TIH WITH TK 15 TBG AND INJECTION
PKR AS FOLLOWS :	

4 1/2" X 2 3/8" AS1 NC,PL INJECTOR WITH 2' TP,SS PROFILE NIPPLE WITH ON-OFF TOOL	10.25'
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51 JTS 2 3/8" OD EUE 8RD TK15 TBG 1005 48'

92 JTS 2 3/8" OD EUE 8RD TK70 TBG 3632 72'

TOTAL LENGTH @ KB = 4648 45'

TBG SET 3' BELOW KB = 4651 45'

REMOVED BOP MIRU HEAT WAVES WITH 130 BBL OF PKR FLUID CIRCULATED 105 BBL SET PKR @ 4645' PRESSURE UP TO 500# HELD BLEED PRESSURE DOWN TO 300# RDMO HEAT WAVES HOOK UP FLOW LINE AND POL RDMO PSI RIG 2

NOTE : KEN JEHLICK FROM KCC IN DODGE CITY WITNESS AND PASS THE MIT GOOD FOR 5 YEARS

DAILY COST SUMMARY:

VENDOR	SERVICE	COST		
PSI RIG 2	SERVICE UNIT	\$ 14,000.00		
WEATHERFORD	BOP RENTAL	\$ 1,000.00		
PAUDA	LABOR	\$ 1,500.00		
SAM'S	PKR RENTAL/INJ PKR	\$ 7,500.00		
HEAT WAVES	ACID JOB/PKR FLUID	\$ 7,000.00		
PIONNER	PERFORATE	\$ 4,000.00		
			DAILY COST:	\$ 35,000.00
			PREVIOUS COST:	
			COST TO DATE:	\$ 35,000.00

PO.Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

1 SET NUMBER 33944

LOCATION Onley, CA

FOREMAN Fuzzy
PORT Billy Gable

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-12	6335	Maya 10-8	10	23S	31W	Barney
CUSTOMER Producers and others USA			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE <u>SQUEEZE</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>4 1/2 L.W. 587'</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/8</u>	OTHER <u>5 1/2 - 4835</u>
SLURRY WEIGHT <u>14.5</u>	SLURRY VOL <u>1.12</u>	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>Back to 40 sq ft</u>
DISPLACEMENT <u>16.2 - 2.2</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4154'</u>
REMARKS _____			

REMARKS: Safety meeting on PSI weakness. Press release, did not
hold 500* ab-side. Taking rate 13 1/4 gal @ 200* mix 100%
class 'A' next. Wash pump and lines. Displace 16 3/4 gal and
start for 50 min survey @ 2000*. Reverse the clamp with 40 gal
water. Pull 2 - 4 gal. increase to 500* & shut in

Thanks For 4
+ ever.

[illegible]

AUTHORIZTION

I acknowledge that the payment terms, _____, specifically amended in writing on the _____ front of the form or in the customer's account records, at our office, and conditions of service on the back of this form _____