

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1303371

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			F	eet from North /	South Line of Section		
City: S	tate: Zip	D:+	F	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:		
Phone: ()			□ NE □ NV	v □se □sw			
CONTRACTOR: License #			GPS Location: Lat:	. Lona:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	V	Vell #:		
	-Entry	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total	Depth:		
CM (Coal Bed Methane)	□ GSW	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Con	e Expl etc)		Multiple Stage Cementing		_		
If Workover/Re-entry: Old Well In			If yes, show depth set:				
Operator:			If Alternate II completion, o				
Well Name:			feet depth to:				
Original Comp. Date:			loot doparto.	<i></i>			
Deepening Re-perf.	_	NHR Conv. to SWD	B				
Plug Back	Conv. to GS		Drilling Fluid Manageme (Data must be collected from t				
			Chlavida content	nom Fluid valum	o. bblo		
Commingled	Permit #:		Chloride content:				
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if	f hauled offsite:			
☐ ENHR	Permit #:		Operator Name:				
GSW Permit #:			Lease Name:				
			Quarter Sec				
Spud Date or Date Recompletion Date	ached TD	Completion Date or Recompletion Date	County:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov	
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic	
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample	
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run	es  No									
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Depth Type of Cement # Sacks					Used	ed Type and Percent Additives				
Perforate Protect Casing	Top Dottern									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)	
Does the volume of the t			-		-		_ ` `	skip question 3)		
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)	
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth	
						( mount and mind of material decay)				
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:				
		0017111				[	Yes N	o		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!		
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	Burbach/Schmitt Unit 1-4 CR
Doc ID	1303371

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	218	common	150	60/40 poz

# LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1447

Date   - 8-15	Sec.	Twp.	Range 25		County	State	On Location	Finish			
Date 11 6-15		ASI Men	23		rego		F 60 0	MADELLI			
1000 Ru had 61	41. 11	dea [.	Vell No. 1-4	Locati	/	rk5,55,	tnz	and the regard of			
Lease Burbach Schmir	A STATE OF THE STA	nous s	Vell No. 1-4		Owner To Quality Oils	well Cementing, Inc	musion official series	ed und result			
Contractor Murfin 16				o (12)	You are hereb	y requested to rent	cementing equipment	and furnish			
than terretain and	Type Job Plus				Charge D/	helper to assist ow	ner or contractor to do	work as listed.			
Hole Size 7/3	The state of the s	T.D.	4541	CO LEGIS	To Phi	Hips Exp.	Converse places	MAQUA.			
Csg.	Csg. Depth					Street					
Tbg. Size	1.0	Depth			City State						
Tool of the interest in the	bib of	Depth	ied is Rivn		The above was	done to satisfaction a	nd supervision of owner	agent or contractor			
Cement Left in Csg.		Shoe Joi	nt		Cement Amou	nt Ordered 225	5x 60/40, 4%	ael			
Meas Line	19 10	Displace	in the party of		A TRAILER GROSSININ	Bell S SABAR CLW Y	MAULI CEMAREI				
JALIA Ist barranti N. 10 F	EQUIPMI	ENT	liqus on the	i ji	Common 13	5 1 100 100 100 100	et acido de lacidos	enicluse prilus			
Pumptrk 20 No. Cemer Helper	nter Billy	) alone	DELANTS O		10	0 //20/20	O yet Sasti one of bea	ishb ad lliw" ("I			
Bulktrk 14 No. Driver	Doug		PO ERSYNAUTO C	ine Out	Gel. 🙎	Oktivanilla 9 star					
Bulktrk P4 No. Driver			L Ditino 2	di la L	Calcium	ratiji bawaarti ak	ort seemand 10	14: 14: 24: 24: 24: 24: 24: 24: 24: 24: 24: 2			
JOB SEF	RVICES &	REMAR	KS	l de la	Hulls						
Remarks:	AILLE SUI	Alfan ad	ren isna y 11.	MUO H	Salt Salt and the same and the						
Rat Hole		tyra bar	des but rans	a morning	Flowseal 56						
Mouse Hole					Kol-Seal						
Centralizers	6 9 10	777047	Complete Complete	AV HARL	Mud CLR 48	CHAINT OF THE TAILS	C SESONED E	DENIELLA TOTAL			
Baskets	aqu visi	mb m	a z dovisaet.	John Vision	CFL-117 or CD	0110 CAF 38	equity foculting a	nge kÖ i			
D/V or Port Collar			3 July AGO 1	nesila. Parti	Sand						
50 sx at 2095			TO.	a strong	Handling 233						
100 sx at 1140					Mileage			HER WILLIAMS			
50 sx at 270						FLOAT EQUIPMI	ENT	O ME Y TENNOO			
10 sx at 40 with	1 woo	d plu	9 stabledon see		Guide Shoe			36			
30 sx Rat			<b>J</b>		Centralizer						
30 sx Rat 15 sx Mouse	Caled inc	Al carl o	G LII J VC LISC.	agricular se	Baskets	6 in marchantis et	A. QUALITY WILLIAM	earth.Art.			
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CATION TO THE					Float Shoe						
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o bei neigwarania hassin	i val to	To the same	ATTAK	SECTION.			Discount	ontracellos the			
X Signature Q	1.	1. 1	1	1000			Total Charge	TO AND CONTRACTOR			
9		M					Total Onarge	2.00 6.01			

## QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1649

OCI 703-324-1041					
Date 11-2-15 Sec.	Twp. Range	FCOVO	State	On Location	Finish
Burboch - Schm	it unit Loo	cation Co	Maer Ko	- I-70	5 5
Lease	Well No. 1-4 C	Cowner =	150'		
Contractor Mulfin	16	You are here	Dilwell Cementing, Inc eby requested to rent	cementing equipment ner or contractor to do	and furnish
Type Job Sinctonic	2017	Charge O		ilei oi contractor to de	
Hole Size 12 44	T.D. 220'	To To	hillips_	FXDIOCOCT	<u>800</u>
Csg. 8 3/8 h	Depth 2/8/	Street	1	1	
Tbg. Size	Depth	- City		State	
Tool	Depth	The above wa	as done to satisfaction a	and supervision of owner	agent or contractor.
Cement Left in Csg. /5'	Shoe Joint 15		ount Ordered 150	\$ 30/20	3%60
Meas Line	Displace 12 3/4/3/	5 2% Ge	λ		
EQUIPM	PENT	Common &	# 120		
Pumptrk 20 No. Cementer 1	ravis	Poz. Mix 3	0		
Bulktrk 2) No. Driver Down	a <sub>r</sub>	Gel. 3			
Bulktrk D.M., No. Driver 6 Driver 1, C	X -	Calcium			
JOB SERVICES	& REMARKS	Hulls			
Remarks: Coment did	Circulate	Salt			
Rat Hole		Flowseal			
Mouse Hole		Kol-Seal			
Centralizers		Mud CLR 48	3		
Baskets		CFL-117 or	CD110 CAF 38		
D/V or Port Collar		Sand			
		A Handling 5	9		·
		Mileage			
			FLOAT EQUIPN	IENT	
		Guide Shoe			
		Centralizer	· .		
	· · · · · · · · · · · · · · · · · · ·	Baskets	···· ••• •••	*	
		AFU Inserts		77 / 1840	
		Float Shoe			
		Latch Down			
		Pumptrk Ch	arge Surface		
		Mileage 47	2_		
				Tax	
	( //			Discount	
X Signature	Q. A. (/			Total Charge	
<del> </del>					