Form CP-111 June 2011 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| Address 1:   | Sec Twp S. R E  |  |  |
|--|---|--|--|
| Address 2:   | feet from N / S Line of Section  feet from E / W Line of Section  PS Location: Lat: , Long: (e.g. xx.xxxxx)  atum: NAD27 NAD83 WGS84  punty: Elevation: GL KB |  |  |
| City:  | feet from   |  |  |
| Contact Person:  | PS Location: Lat:   |  |  |
| Phone:(  | atum: NAD27 NAD83 WGS84  Dunty: Elevation: GL KB  |  |  |
| Phone:()         Co           Contact Person Email:  | ounty: Elevation: GL KB   |  |  |
| Field Contact Person:  Field Contact Person Phone: ( )  Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | ease Name: Well #:  |  |  |
| Field Contact Person Phone: ( )  | Lease Name: Well #:   |  |  |
| Conductor   Surface   Production   | ell Type: (check one)    Oil    Gas    OG    WSW    Other:  |  |  |
| Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L                       | SWD Permit #: ENHR Permit #:  |  |  |
| Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L                        | Gas Storage Permit #: Spud Date: Date Shut-In:  |  |  |
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?  |   |  |  |
| Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L   | on Intermediate Liner Tubing  |  |  |
| Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?   |   |  |  |
| Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  [top)  Do you have a valid Oil & Gas Lease?   |   |  |  |
| Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) to bottom) W / sacks of cement,  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L  |   |  |  |
| Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L   |   |  |  |
| Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B   | Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet   |  |  |
| Formation Name Formation Top Formation Base  | Completion Information  |  |  |
| 1 At: to Feet Perforation  | n Interval to Feet or Open Hole Interval to Feet  |  |  |
| 2 At: to Feet Perforation  | n Interval to Feet or Open Hole Interval to Feet  |  |  |
| Submitted Electro  |   |  |  |
| Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY   | Date Plugged: Date Repaired: Date Put Back in Service:  |  |  |
| Review Completed by: Comments:   |   |  |  |
| TA Approved: Yes Denied Date:  |   |  |  |
| Mail to the Appropriate KCC (  |   |  |  |

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 18, 2016

Jim Thweatt Trimble & Maclaskey Oil LLC 110 SOUTH ST PO BOX 171 GRIDLEY, KS 66852

Re: Temporary Abandonment API 15-207-19391-00-00 EMMA OTTO 7 NW/4 Sec.21-23S-14E Woodson County, Kansas

## Dear Jim Thweatt:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/18/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"