



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1303554
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

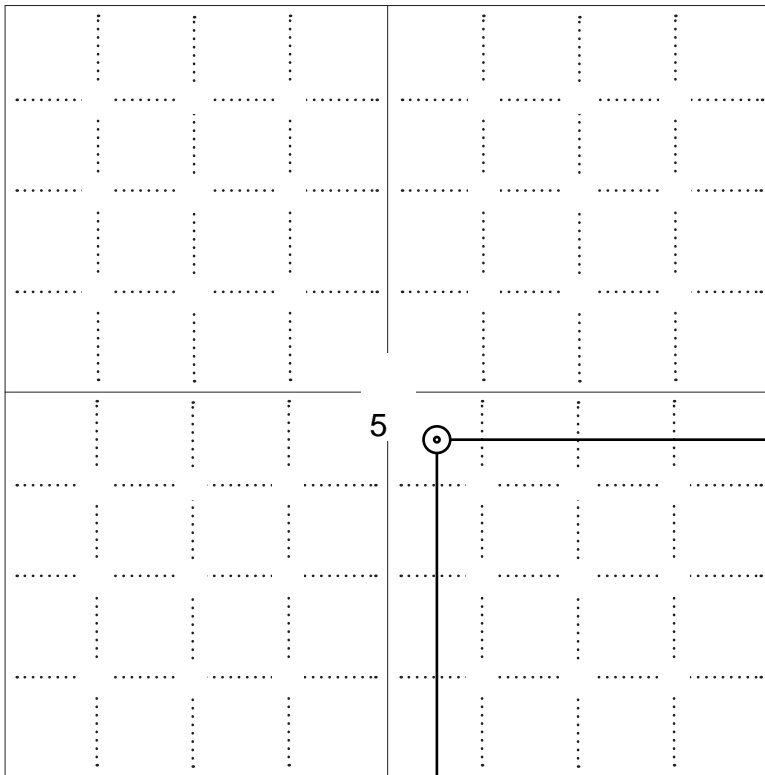
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

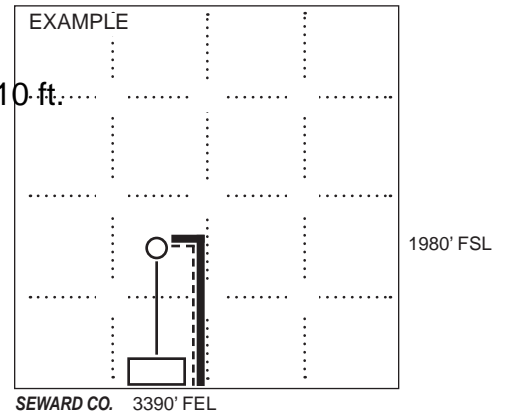
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-009-23,454-0

LEASE NAME Kosar

WELL NUMBER #1

SPOT LOCATION NW NW SE

SEC. 5 TWP. 16 RGE. 13 (E) or (W)

COUNTY Barton

Date Well Completed 4-26-84

Plugging Commenced 12:15pm

Plugging Completed 3:30 am

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR North American Drlg., & Exp. Inc.

ADDRESS 3420 Tenth St. Great Bend, Kansas 67530

PHONE # (316) 792-5311 OPERATORS LICENSE NO. 5849

Character of Well D&A
(Oil, Gas, D&A, SMD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6 Dale Balthozar

Is ACO-1 filed? yes If not, is well log attached? yes

Producing formation _____ Depth to top _____ bottom _____ T.D. 3435

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	371	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. all cement used was 50-50 Poz 6% gel 37 CC

25 sx. @ 3400 25sx. @ 900 100 sx. @ 500 w/ 1sx flo seal

10 sx. @ 40 w/ solid bridge plug & hulls 10 sx. in rathole


(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Revlin Drlg., Inc. License No. 5671
Address Box 293 Russell, Kansas 67665

STATE OF Kansas COUNTY OF Russell, ss.

Stanley C. Lingreen (employee of operator) or
~~XXXXXX~~ of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) Stanley C. Lingreen
(Address) Box 293 Russell, Ks. 67665

 PAULA J. GIBSON
State of Kansas
My Aont. Exp. 11-10-84

SUBSCRIBED AND SWORN TO before me this 25 day of April, 1984

Paula J. Gibson
Notary Public
RECEIVED
STATE CORPORATION COMMISSION

My Commission expires: November 10, 1984

MAY 04 1984
CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 06-83

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 009- 23454-00-00

SE, Sec. 5, T 16 S, R 13 W/4
330 feet from N/4 section line
330 feet from W/4 section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5849

Lease Name Kosar Well # 1

Operator: North Am. Drilg. & Exp.
Name & Address 3420 10th St.
Great Bend Ks.

County Barton

Well Total Depth 3435 feet 111.64

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 371

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Revlin Drilg. Co. License Number 5671

Address Box 293 Russell Ks.

Company to plug at: Hour: 1 AM Day: 24 Month: 4 Year: 19 84

VERBAL PLUGGING ORDERS GIVEN TO Stan Lindgren

(company name) Revlin Drilg. (phone) 913 483-5355

were: order 170 sx cement 50/50 pozmix 6% Gel. 3% cel. c1-
1 sx hulls 1- 8 5/8 plug 1- sx. Flow Seal.

Heavy mud between all plugs

Pump cement down drill pipe.

Elev-1936 Anhydrite 897-922 Arbuckle 3403

Dakota 1725
211 = 511

Signed Dale F. Batthazor
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:30 AM Day: 24 Month: 4 Year: 19 84

ACTUAL PLUGGING REPORT circulated @ 3400 for 30 mi.

25 sx @ 3400

25 sx @ 900

100 sx @ 500 mixed with 15x Flow Seal

1 sx hulls pushed plug to 40'

10 sx @ 40

10 sx in Rat hole.

Remarks:

Cementing to 500.

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated
and that I (did / did not) observe this plugging.

INVOICED

DATE 5-1-84
INV. NO. 1235
4-211

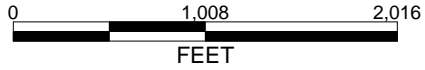
Signed Dale F. Batthazor
(TECHNICIAN)



Susank B #2-5 OWWO

Sec 5-16S-13W

Barton County



- WELL SYMBOLS
- Location Only
 - Oil Well
 - Dry Hole
 - △ Service Well
 - Dry Hole, With Show of Oil
 - Dry Hole, With Show of Oil & Gas
 - ⊕ Other (Service, Disposal)
 - Plugged Oil Well

April 13, 2016

T
16
S

R13W

5

CMX, Inc.
Susank B 2-5
OWWO
Drig Pad

Lease Access

2310' FEL

Lead Line

Susank B
Tank Battery

CMX, Inc.
Susank B 1-5

SWD Line

2310' FSL

Susank B SWDW
1-5

990' FEL

1320' FSL



1700 N. Waterfront Pkwy, Bldg 300, Ste B, Wichita, KS

67206 Ph: 316.269.9052 Fax: 316.269.2517

Kansas Corporation Commission
Oil and Gas Conservation Division
266 N. Main St, Suite 220
Wichita, KS, 67202-1513

April 13, 2016

To whom it may concern,

CMX, Inc. is requesting an exception to the Table 1 surface casing requirement for our Susank B #2-5 OWWO, located in the NW NW SE of Sec 5 – T16S – R13W, Barton County, Kansas. We are re-entering a well that was plugged as a dry hole in 1984, in which 8 5/8" surface casing was set to a depth of 371' when originally drilled. To accommodate the requirement of cementing below the Dakota, we plan to 2 stage cement the 5 1/2" casing string, cementing from the Anhydrite (at a depth of approximately 910') to surface. This will ensure the protection of the water bearing Dakota Formation.

Sincerely,

A handwritten signature in black ink that reads 'Leah A. Kasten'. The signature is written in a cursive style with a large, sweeping 'L' and 'K'.

Leah A. Kasten
Geologist
CMX, Inc.
leah@cmxoil-gas.com

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-009-23,454-00-0

LEASE NAME Kosar

WELL NUMBER #1

SPOT LOCATION NW NW SE

SEC. 5 TWP. 16 RGE. 13 (E) or (W)

COUNTY Barton

Date Well Completed 4-24-84

Plugging Commenced 12:15am

Plugging Completed 3:30 am

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR North American Drlg., & Exp. Inc.

ADDRESS 3420 Tenth St. Great Bend, Kansas 67530

PHONE (316) 792-5311 OPERATORS LICENSE NO. 5849

Character of Well D&A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6 Dale Balthozar

Is ACO-1 filed? yes If not, is well log attached? yes

Producing formation _____ Depth to top _____ bottom T.D. 3435

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	371	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. all cement used was 50-50 Poz 6% gel 3% CC

25 sx. @ 3400 25sx. @ 900 100 sx. @ 500 w/ 1sx flo seal

10 sx. @ 40 w/ solid bridge plug & hulls 10 sx. in rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Revlin Drlg., Inc. License No. 5671

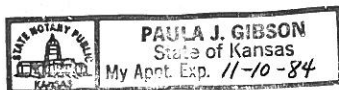
Address Box 293 Russell, Kansas 67665

STATE OF Kansas COUNTY OF Russell, ss.

Stanley C. Lingreen (employee of operator) or
(~~XXXXXXXXXX~~ of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) Stanley C. Lingreen

(Address) Box 293 Russell, Ks. 67665



SUBSCRIBED AND SWORN TO before me this 25 day of April, 1984

RECEIVED
STATE CORPORATION COMMISSION
Paula J. Gibson
Notary Public

My Commission expires: November 10, 1984

MAY 04 1984

CONSERVATION DIVISION
Wichita, Kan.

Form CP-4 1-84
Revised 06-83

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 14, 2016

Leah Kasten
CMX, Inc.
1700 N Waterfront Pkwy, Bldg 300B
Wichita, KS 67206

RE: Table I Exception
Susank B OWWO, 2-5 Sec. 5-T16S-R13W, Barton County

Dear Ms. Kasten:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 440 feet (Through Dakota +20') for the proposed well. From your request, the KCC understands that you are to utilize the existing 371 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. The base of the Dakota in this well is at a depth of approximately 420 feet.
2. There are no water wells of record within one mile of this location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 440 feet back to the surface. The KCC District #4 office must be notified prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #4 requirements.

Sincerely,

Ryan A. Hoffman
Director

cc: Rene Stucky, Production Dept. Supervisor *OK RS 4-14-16*
Case Morris - Dist #4 Supervisor *via e-mail (Rick Williams)*