

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1303637 This Form must be Typed Form must be Signed

Form CP-1 March 2010

All blanks must be Filled

WELL	PLL	JGGING	APPL	
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Form KSONA-1, Certific	ation of Compliance wi MUST be submitte		rface Owner Notifi	cation Act,		
OPERATOR: License #:						
Name:			Kana 4007 analy arising a second tion data			
Address 1:	Spot Des	scription:				
Address 2:		Sec	_ Twp S. R	East Wes		
City: State:		Feet fro	m 🗌 North / 🗌 S	South Line of Section		
		Feet fro	m 🗌 East / 🗌 V	Vest Line of Section		
Contact Person:		Footages		arest Outside Section	Corner:	
Phone: ( )				SE SW		
		Lease Na	ame:	Well #: .		
Check One: Oil Well Gas Well OG	D&A C	Cathodic Wate	r Supply Well	Other:		
SWD Permit #:				ge Permit #:		
Conductor Casing Size:				•		
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:					0.00.10	
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging <i>(attach a separate page if addit</i>	ional space is needed):	(Interval)	_	(Stone Corral Formation)		
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging of Address: Phone: ( ) Plugging Contractor License #:	operations:	City:	State:	Zip:		
Address 1:		Address 2:				
City:						
Phone: ()				·		
Proposed Date of Plugging (if known):						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu						

Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market -	Room	2078.	Wichita.	. Kansas	67202

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

## **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

#### L Submitted Electronically

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1303637

Form	CP1 - Well Plugging Application			
Operator	Running Foxes Petroleum Inc.			
Well Name	VOGEL 15-36D			
Doc ID	1303637			

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
362	366	Bartlesville	
384	390	Bartlesville	
397	405	Bartlesville	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

April 13, 2016

Joe Taglieri Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Plugging Application API 15-011-23204-00-00 VOGEL 15-36D SE/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 13, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 13, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3