Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1303735

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1:	OPERATOR: License #:	API No. 15
Address 1:	Name:	Spot Description:
City:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: Date Well Completed: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Melt *: (KCC District Agent's Nationa) Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: County. ENHR Permit #: Gas Storage Permit #: Lease Name: Well #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Mell #: Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed:	Phone: ()	NE NW SE SW
Producing Formation(s): List All (If needed attach another sheet) by:	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:	Lease Name: Well #: Date Well Completed:
Depth to Top: Bottom:T.D Plugging Commenced: Depth to Top: Bottom:T.D Plugging Commenced:		The plugging proposal was approved on: (Date)
Plugging Commenced: Plugging Commenced: Plugging Commenced: Plugging Commenced: Plugging Completed: Plugging Complete		by: (KCC District Agent's Name)
Plugging Completed:		Plugging Commenced:
		Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Formation Content		Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ()			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
he is a first during a second second the second The still	Is a set a se		a la susta a sustation sul a sud the subsection of	المنتجا والأسم والمتحد والمتحد والمتحد والمتكر	to a file of a second

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



1700 S. Country Estates Raod Liberal. KS 67901 PH (620)-624-2277FAX (620) 624-2280

SERVICE ORDER - 1718-13244

	Cate: 4/6/201			
Well Name:	LOCENO			
Coberly 1-26	26,14.2c			
County - State:	RRC #			
Govel, Kr				
Type Of Service:	Customer's Order #			

Z41 - Plug to Abandon

Customer: LD Drilling

Address;

As a consideration, the above named Customer agrees to pay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current pice lists, invoices are payable NEY 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay attract thereon after default of 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay att the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWASE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SEMTENCE. Basic Energy Services, lability and Customer's exclusive remedy in any cause of action (whether in contract, loit, product liability, breach of varranty or otherwise) arising out of the sale or use of any products, supplies or materials or , at Basic Energy Services option, to the allowance to the Customer of cell of use of any inclusion event shall basic Energy Services to spocial, indired, purplive or consequential damagos.

CODE	QTY	UOM ,	DESCRIPTION	PRICE	TOTAL
CL103	400	Sk V	60/40 POZ	12.00	4800.00
CC200	688	Lb V	Cement Gel	0.25	172.00
CC200	1600		Rement Gel	0.25	400.00
C2410	300	Lb V	Cotton Seed Hults	0.35	105.00
E100	100	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	450.00
E101	200	Mi	Heavy Equipment Mileage	7.50	1500.00
E113	1720	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	4300.00
CE205	1	4 Hrs	Depth Charge; 4001'-5000'	2520.00	2520.00
CE240	400	Sk	Blending & Mixing Service Charge	1.40	560.00
S003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	175.00
					_
				Book Total:	\$14,982.00
				Taxes: Disc. Price:	\$6,040.80
PUMP TRUCK NUMBER: 38119-19570 DRIVER:			THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY	YES	
BAS	C ENERGY	SERVICES	CUSTOMER OR H	SAGENT TO	

Customer Comments or Concerns;



w

Customer:		LD Drilling			Cement Pump No.:	38119-	19570	Operator TRK No.:	7893	39	
Address:	Lo prining			Ticket #:	1718-1	13244	Bulk TRK No.:	14354-19857			
City, State, Zip:				Job Type:		Z41 -	- Plug to Abandon				
Service District:								OIL			
ell Name and No.:		Coberly 1-26			Well Type: Well Location:	26,14,28	- I			Ks	
Type of	F Cmt	Sacks	-		Additives		Truck Loaded On				
60/40		400			4%GEL					Back	
80/401	r UZ.	400			470511		14004	-13001	Front	Back	
Lead/	Taile	Mainte Ha Cal	Cul	-t/sk	Water Reg	uiromonto	CU. FT.	Man	Front	Back	
Lead		Weight #1 Gal. 13.78	_	43	6.9	and the second day of	572	Man Hours / Personnel Man Hours: 6			
Tai		15.70	- 1.4	45	0.0	/2	012	# of Mes on Job:	3		
1	11.	Volume		mps	Dress	ure(PSI)	r	lescription of Oper		e	
Time (am/pm)	(BPM)	(BBLS)	T	C	Tubing	Casing			ation and matcha	3	
8:00		(0000)			Tubing	ousing	C	N LOC, SAFE	TY MTG R.U.		
9:00		-						MIX 16 S			
10:04 AM	2.5	20						PUMP			
10:28 AM	2	12.7			100		MIX	50 SX @ 13.7		LS	
10:38 AM	2	21						DISPLAC			
10:46								SD TOOH			
11:43	3	56					MIX 200SX @ 2000', CIRC CEMENT TO SURFACE				
12:08 PM							TOOH W/ TBG				
13:08		1				300	PUMP 1BBL SLURRY IN SURFACE				
13:17		14.5						PUMP REMANING CEMENT IN 5 1/2			
								FOR TO			
13:25							WASH UP TO PIT				
13:35								CEMENT FEI	L BACK 80'		
							RELEASED FROM LOC				
								JOB COM			
										9412	
Size Hole		Depth	T				TYPE				
Size & Wt. Csg.		Depth			New / Used		Packer		Depth		
tbg.		Depth					Retainer		Depth		
Top Plugs		Туре					Perfs		CIBP		
			alaine and			Basic Represe	entative:		CHAD HINZ		
Customer Sig	nature:					Basic Signatu					
						Date of Service: 4/6/2016					