Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R											
Address 2:							= =	=										
City: State: +																		
										Field Contact Person Phone: ()					ermit #:		R Permit #:	
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											Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:											
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cement to Feet to Feet										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 28, 2016

Lance Town Somerset Energy, Inc. 120 SHORELINE DR. PO BOX 716 LOUISBURG, KS 66053

Re: Temporary Abandonment API 15-121-31066-00-00 Kuhn A-1 SW/4 Sec.16-16S-24E Miami County, Kansas

Dear Lance Town:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/28/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/28/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"