

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

*(January 1 to December 31)*____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
*(a/a/a/a)*_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type *(Pick one)*: Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

*(Attach water analysis, if available)***II. Well Data:**

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Summary of Changes

Lease Name and Number: CARLIN A 3

Doc ID: 1304049

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/28/2016	04/20/2016
Flagged	No	Yes
Maximum Fluid Pressure, April	250	
Maximum Fluid Pressure, August	250	
Maximum Fluid Pressure, December	250	
Maximum Fluid Pressure, February	250	
Maximum Fluid Pressure, January	250	
Maximum Fluid Pressure, July	250	
Maximum Fluid Pressure, June	250	
Maximum Fluid Pressure, March	250	
Maximum Fluid Pressure, May	250	
Maximum Fluid Pressure, November	250	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	250	
Maximum Fluid Pressure, September	250	
Number of Days of Injection, April	30	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	
Number of Days of Injection, February	28	
Number of Days of Injection, January	31	
Number of Days of Injection, July	31	
Number of Days of Injection, June	30	
Number of Days of Injection, March	31	
Number of Days of Injection, May	31	
Number of Days of Injection, November	30	
Number of Days of Injection, October	31	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Days of Injection, September	30	
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1281781	../../../../kcc/detail/operatorEditDetail.cfm?docID=1304049
Total BBL Injected	206225	0
Total BBL Injected in April	16950	0
Total BBL Injected in August	17515	0
Total BBL Injected in December	17515	0
Total BBL Injected in February	15820	0
Total BBL Injected in January	17515	0
Total BBL Injected in July	17515	0
Total BBL Injected in June	16950	0
Total BBL Injected in March	17515	0
Total BBL Injected in May	17515	0
Total BBL Injected in November	16950	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	17515	0
Total BBL Injected in September	16950	0