

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1304054

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5		
				Spot Des	cription:		
Address 1:					Sec	Twp S. R	East West
Address 2:					Feet from	North / South	Line of Section
City:	State: _				Feet from	n East / West	Line of Section
Contact Person:				Footages	Calculated from Nea	rest Outside Section Corr	ner:
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County			
Water Supply Well	Other:	SWD Permit #:		-		Well #:	
ENHR Permit #:	Gas	Storage Permit #:				vveii #	
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No			proved on:	
Producing Formation(s): List	All (If needed attach and	other sheet)				(KCC Distr	
Depth	to Top: E	Sottom: T.D		•			
Depth	to Top: E	Sottom: T.D					
Depth	to Top: E	Sottom:T.D		Plugging	Completed:		
Show depth and thickness o	f all water, oil and gas f	ormations.					
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)	
Formation	Content	Casing	Size	e Setting Depth Pulled Out			
		lugged, indicating where the muer of same depth placed from (bo					
Plugging Contractor License	#:		_ Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	_+
Phone: ()							
Name of Party Responsible	for Plugging Fees:						
State of	Cour	nty,		_ , SS.			
					nployee of Operator o	r Operator on above	a-described well
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Date: 3/22/2016			Ticket N	umber: 112-0	01646
CUSTOMER INFORMATION			WEL	LINFORMATION	
Customer Names	uces	Well Name and Num County	Chapmo	but 12	Str
Contact:		Legal Description:	美	NW NW W	
Phone: Fax:		4	Grading Golden Ha	- 2970 FEC 845-25	
	WELL BORE INF	ORMATION			
Casing Size. Casing Weight Operator Riggers	Casing Depth Top Of Cement	3 7 1	Type Fluid Fotal Guns/Shots	Fluid Level Purchase O	226
Turver KeyST			1/2		
I certify that the services listed below have been performed perforated were designated by me and all depth measu. I have read and understand terms and conditions as outlined.	to my satisfaction, that rements checked and a	all zones	nn't d	TED ON REVERSE S	
	DESCRIPTION				AMOUNT
Mest					
			7 1 8		
Set a 4,5" CIBP	23125				
Descriped 4 sacks of	correct on	top 07	play		
Shot 2 squeeze holes	@300'				
4 19 3 lek sm					
1000					
					,
				1	1 1900
		1	1201	lessoil Account	-401 25
		HEL	1 /0	THE SOLD THE COUNTY	, -, -

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS



CONDITIONS OF THIS CONTRACT

- 1. Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
- 2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
- 3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
- 4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
- 5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
- 6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
- 7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
- 8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
- 9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY RESOURCES	State, County	Sumner , Kansas	Cement Type		CLASS A
ob Type	PLUG TO ABANDON	Section	28	Excess (%)		
Customer Acct #		TWP	34S	Density		15.6
Vell No.	CHAPMAN #3	RGE	2E	Water Required		5.2
Mailing Address		Formation	BARTLESVILLE	Yield	1	1.18
City & State		Tubing	2 3/8 330'	Sacks of Cement		160
ip Code		Drill Pipe		Slurry Volume		33.6
Contact		Casing Size	4 1/2	Displacement		
Email		Hole Size		Displacement PSI		
Cell		Casing Depth	3250	MIX PSI		
Dispatch Location	CUSHING	Hole Depth		Rate		3.5
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
CE0450	PSI CHARGES (0-1500)	1	PER JOB	\$1,500.00	S	1,500.00
CE0001	PICKUP MILEAGE CHARGE	30	PER MILE	\$3.00	\$	90.00
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	90	PER MILE	\$7.15	\$	643.50
CE0711	MINIMUM CEMENT DELIVERY CHARGE	1	PER UNIT	\$660.00	\$	660.00
CE0525	BLENDING CHARGE	188.8	PER CUFT	\$1.80	\$	339.84
0		KASHANIAN K	0	\$0.00	\$	
0		Sharesault	0	\$0.00	\$	
0			0	\$0.00	\$	LAND STORE - W
0		A CONTRACTOR OF THE PARTY OF TH	0	\$0.00	\$	
				EQUIPMENT TOTAL	\$	3,233.34
Chicago Contraction	Cement, Chemicals and Water					
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	165	0	\$20.00	\$	3,300.00
0	him in the second secon		0	\$0.00	\$	
0			0	\$0.00	\$	
0		THE RESERVE AND ADDRESS OF THE PARTY OF THE	0	\$0.00	\$	
0			0	\$0.00	\$	
0		ON THE PROPERTY OF THE PARTY OF	0	\$0.00	\$	
0			0	\$0.00	\$	
0		4	0	\$0.00	\$	
0		An Incapacion	0	\$0.00	\$	
0		Mississania	0	\$0.00	\$	
0			0	\$0.00	\$	0
0			0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	\$	Mary Control of
				Chemical Total	\$	3,300.00
	Cement Water Transports					
0			0	\$0.00	\$	
0		The state of the s	0	\$0.00	\$	
0		ALEGERS SEE	0	\$0.00	\$	Black State
				Transports Total	\$	WINDS NO.
	Cement Floating Equipment (TAXABLE)				All place	
	Cement Basket					
0	The second secon		0	\$0.00	\$	
	Centralizer			Marin Marin		
0			0	\$0.00	\$	
0			0	\$0.00	\$	
	Float Shoe	PARTIE AT LIES			1000	
0		A second colored	0	\$0.00	\$	
	Float Collars					Sall Sales of the last
0			0	\$0.00	\$	
	Guide Shoes		1		DENICE.	
0	Defficient Flores Blob		0	\$0.00	\$	-
^	Baffle and Flapper Plates		T	20.05	-	
00		The service of	0	\$0.00	\$	-
	Packer Shoes		T	00.00	-	
0	DV Teels		0	\$0.00	\$	•
0	DV Tools		1	00.00		
0	Pall Values Swedges Clamps Miss		0	\$0.00	\$	*
CE10E2	Ball Valves, Swedges, Clamps, Misc.			6252.00		050.00
CE1053	BALL VALVE - 2" STEEL	1	0	\$350.00	\$	350.00
0			0	\$0.00	\$	
0		Carlotte Company	0	\$0.00	\$	-
0			The state of the s	1 44.44	S	
0	Plugs and Ball Sealers		^		- 3	the state of the s
			0	\$0.00	-	
0	Downhole Tools					
0			1 0	\$0.00	s	350.00
0 0	Downhole Tools		0 CEMENT FLOATING	\$0.00 EQUIPMENT TOTAL	s	350.00
0	Downhole Tools DRIVER NAME		0 CEMENT FLOATING	\$0.00 EQUIPMENT TOTAL 0 SUB TOTAL	\$ \$	350.00 6,883.34
0 0 0 TRUCK# 659 398	Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE		CEMENT FLOATING	\$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 6 SALES TAX TOTAL	\$ \$	350.00 6,883.34 255.50 7,138.84
0 0 0 TRUCK# 659	Downhole Tools DRIVER NAME TRACY WILLIAMS		0 CEMENT FLOATING 7.009	\$0.00 EQUIPMENT TOTAL 0 SUB TOTAL % SALES TAX TOTAL 6 (-DISCOUNT)	\$ \$	350.00 6,883.34 255.50 7,138.84 3,569.42
0 0 0 TRUCK# 659 398	Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE		0 CEMENT FLOATING 7.009	\$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 6 SALES TAX TOTAL	\$ \$	350.00 6,883.34 255.50 7,138.84

AUTHORIZATION ___

DATE 4/8//6

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LACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS. Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS: (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



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Customer Acct #	0	TWP	34\$	Density	15.6
Well No.	CHAPMAN #3	RGE	2E	Water Required	5.2
Mailing Address	0	Formation	BARTLESVILLE	Yield	1.18
City & State	0	Tubing	2 3/8 330'	Sacks of Cement	160
Zip Code	0	Drill Pipe	0	Slurry Volume	33.6
Contact	0	Casing Size	4.5	Displacement	0
Email	0	Hole Size	0	Displacement PSI	0
Cell	0	Casing Depth	3250	MIX PSI	0
Dispatch Location	CUSHING	Hole Depth	0	Rate	3.5
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
An	nount of Cement Left in Casing			 	
18.000		Remarks:			
ARRIVED ON LOC	ATION AND CONDUCTED SAFETY MEETING, RIGGED U		CIRCULATED CEMENT TO SU	RFACE. PULLED TUBING AN	D RIGGED UP TO
	CASING. PUMPED CEMENT UNTIL CIRCU			medical brownings and ordered	
		RATION HOLES 300', TUBI		VICTOR 1 1981 1 1987 (1980) 20	
77717727			Transactura,		
160	sKS				
100	3.5.7				

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.