Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1304077

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (<i>Date</i>) by: (<i>KCC District Agent's Name</i>) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	Plugging Completed

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	gging Fees:			
State of	County,	, SS.		
	(Print Name)		or or Operator on abo	
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

A SULLEY CONTRACT Ticket Number: 118- 002845 . -Date: CUSTOMER INFORMATION WELL INFORMATION Well Nad МC THERAN Kr. SOONCO WELL BORE INFORMATION ing Weight Cuing Depth Typ on Of C UNNER (SIGNATURE HEREIN IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE) . I certify that the services listed below have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved. I have read and understand terms and conditions as outlined on reverse of this ticket. rized Ropfest ionve Signatures 4 AMOUNT DESCRIPTION . MAs • •4 RADD . • Holas لھ <u>Z Soz</u> 101 .. •.: 1 • • . 5 I (: . ۰. . . PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS 5(i<u>te</u> RFI REMIT TO: PO. BOX 160 • SKIATOOK, OK 74070 • (918) 396-3331• FAX (918) 396-3393

Consolidated

CEMENT FIELD TICKET AND TREATMENT REPORT

	ENDEAVOR ENERGY RESOURCES	State, County	Sumner , Kansas	Cement Type		CLASS A
ob Type	PLUG TO ABANDON	Section	19	Excess (%)		and a statistic strength of the state of the state of the
Customer Acct #		TWP	345	Density		15.6
Vell No.	McLAUGHLIN VIRGINIA F #6	RGE	2E	Water Required		5.2
Address		Formation		Yield		1.18
tity & State		Tubing	2 3/8	Sacks of Cement		180
tip Code		Drill Pipe	2010	Slurry Volume	3	
Contact		Casing Size	4 1/2	Displacement	10	1.0
the second se		CONTRACTOR OF A DESCRIPTION OF A DESCRIP	4 1/2	and the second s		
mail		Hole Size		Displacement PSI		
Cell		Casing Depth	3624	MIX PSI		
Dispatch Location	CUSHING	Hole Depth		Rate		3.5
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
CE0450	PSI CHARGES (0-1500)	1	PER JOB	\$1,500.00	\$	1,500.0
CE0001	PICKUP MILEAGE CHARGE	30	PER MILE	\$3.00	\$	90.0
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	60	PER MILE	\$7.15	\$	429.0
CE0711	MINIMUM CEMENT DELIVERY CHARGE	1	PER UNIT	\$660.00	\$	660.0
CE0525	BLENDING CHARGE	212.4	PER CUFT	\$1.80	\$	382.3
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	F			EQUIPMENT TOTAL	\$	3,061.3
	Cement, Chemicals and Water		and the second second second			a anna a series
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	205	0	\$20.00	\$	4,100.0
0			0	\$0.00	\$	
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				Chemical Total	\$	4,100.0
	Cement Water Transports	and the second				
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0		a la companya da la c	0	\$0.00	\$	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Transports Total	\$	
	Cement Floating Equipment (TAXABLE)				STOLL	
				Accession of the second party of the second s		
	Cement Basket					
0			0	\$0.00	s	
0	Cement Basket		0	\$0.00	\$	
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	Cement Basket Centralizer					
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TITLE Mana Acut. 2 FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(c) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

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Icb TypePLUG TO ABANDONSection19Excess (%)0%Customer Acct #0TWP34SDensity15.6Well No.McLAUGHLIN VIRGINIA F #6RGE2EWater Required5.2Mailing Address0Formation0Yield1.18City & State0Tubing2.375Sacks of Cement0Zip Code0Drtl Pipe0Sturry Votume0Centact0Casing Size4.5Displacement PSI0Cotl0Casing Depth3824MiX PSI0	Customer	ENDEAVOR ENERGY RESOURCES	State, County	Sumner , Kansas	Cement Type	CLASS A
Dustomer Acct # 0 TWP 34S Density 15.8 Veil No. McLAUGHLIN VIRGINIA F.#6 RGE 2E Water Required 5.2 Aalling Address 0 Formation 0 Yield 1.18 Hy & State 0 Tubing 2.375 Sacks of Cement 0 Bjc Ocdo 0 Drill Pipe 0 Sturry Volume 0 Contact 0 Casing Size 4.5 Displacement PSI 0 Contact 0 Casing Depth 3824 MIX PSI 0 Statch Location CUSHING Hole Depth 0 Rate 3.5 Time: Description Rate (bpm) Volume (bbl) Pressure Notes Time: Description Rate (bpm) Volume (bbl) Pressure Notes Location Location Location Location Location Location State Location Location Location Location Location Location	lob Type		Section	19	Excess (%)	0%
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Time: Description Rate (bpm) Volume (bbl) Pressure Notes Image: Ima	Cell	0	Casing Depth	3624	MIX PSI	0
Amount of Cement Laft in Casing Amount of Cement Laft in Casing Remarks: RiGGED UP TO TUBING AND CIRCULATED CEMENT TO SURFACE. PULLED TUBING AND HOOKED UP TO CASING. STARTED PUMPING CEMENT AND LOST CIRCULATION WITH ABOUT SBBL TO GO. PUMPED ANOTHER 10BBL WITH NO CIRCULATION AND SHUT IN.	Dispatch Location	CUSHING	Hole Depth	0	Rate	3.5
Remarks: RIGGED UP TO TUBING AND CIRCULATED CEMENT TO SURFACE. PULLED TUBING AND HOOKED UP TO CASING. STARTED PUMPING CEMENT AND LOST CIRCULATION WITH ABOUT SBBL TO GO. PUMPED ANOTHER 10BBL WITH NO CIRCULATION AND SHUT DOWN. SHUT IN.	Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
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Remarks: RIGGED UP TO TUBING AND CIRCULATED CEMENT TO SURFACE. PULLED TUBING AND HOOKED UP TO CASING. STARTED PUMPING CEMENT AND LOST CIRCULATION WITH ABOUT SBBL TO GO. PUMPED ANOTHER 10BBL WITH NO CIRCULATION AND SHUT DOWN. SHUT IN.	<u> </u>	· · · · · · · · · · · · · · · · · · ·				
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WITH ABOUT SBBL TO GO. PUMPED ANOTHER 10BBL WITH NO CIRCULATION AND SHUT DOWN. SHUT IN.		· · · · · · · · · · · · · · · · · · ·				
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PERFORATION HOLES 350' AND 370' OF TUBING.		WITH ABOUT SBBL TO GO. PUMPED AND	OTHER 108BL WITH NO	CIRCULATION AND SHUT DO	WN. SHUT IN.	
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TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(c) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.