

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# 1304079

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15	
Name:				pot De	escription:	
Address 1:			-		Sec Tw	/p S. R East West
Address 2:			-		Feet from	North / South Line of Section
City:	State:	Zip:+	-		Feet from	East / West Line of Section
Contact Person:			F	ootage	es Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County		
Water Supply Well	Other:	SWD Permit #:		-		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC <b>District</b> Agent's Name)
Depth to	o Top: Botto	m: T.D	_	Pluggin	na Commenced:	
Depth to	o Top: Botto	m: T.D				
Depth to	o Top: Botto	m:T.D	'	luggill	ig Completed.	
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Wate	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top	) for ea	ach plug set.	
Plugging Contractor License #	#:		Name:			
Address 1:			Address 2:			
City:			S	tate:_		Zip:+
Phone: ( )						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _		,	SS.		
	(Print Name)			E	Employee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

4.14 116	Ticket Number: 11	5- UUZ044
CUSTOMER INFORMATION .	WELLINFORMATION	ON
ENDERVOL ENERGY RESOURCES LA	Well Name and Number CLAUGHLIN	#4
HOLDER HON ELOCICO THE SOURCE B. C.	County:	S. Jan
	Legal Description:	
	SEC 19-345 -	ZE
GUS MYELL	Mul Se Se	
hone: Feat	00 151 + 001	60
	770 FSC T 770	PEC
	DRMATION Type Fluid	Fluid Level
9,5 369		Purebase Order No.
STOUT Rigger TUNNER TOP OF Comercia	1/2	
(SIGNATURE HEREIN IS ACCEPTANCE OF TERMS	AND CONDITIONS PROJECT ON REVI	ERSE SIDE)
I certify that the services listed below have been performed to my satisfaction, that a	il zones	
perforated were designated by me and all depth measurements checked and or libave read and understand terms and conditions as outlined on reverse of this tick	et. Euginium or Authorized Repre	scotative Signature
		AMOUNT
DESCRIPTION		AMODINI_
RIG - T.L. WELL SETUICE		
•		
SET 45" CIBP @ 305	GO .	·
Je / 1,3 / 2007 (C)	,	
·	0 0 = 1 (44	4-1
DUMPED COMETT ON CIBP	@ 3050' (45AC)	75)
SHOT SOZ HOLON @ 325		
	<del></del>	
•		
	4.1	<u> </u>
	T. 741	- 37675
11 16	-9 N	4,2
	S TO LLIS COUNT	701
		i i i
	Sub Tota	H= 22732

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUND





## CEMENT FIELD TICKET AND TREATMENT REPORT

stomer	ENDEAVOR ENERGY RESOURCES	State, County	Sumner , Kansas	Cement Type		CLASS A
ь Туре	PLUG TO ABANDON	Section	19	Excess (%)		
stomer Acct #		TWP	345	Density		15.6
ell No.	McLAUGHLIN #4	RGE	2E	Water Required		5.2
iling Address		Formation		Yield		1.18
y & State		Tubing		Sacks of Cement		165
Code		Drill Pipe		Slurry Volume		34.67
ntact		Casing Size	4 1/2	Displacement		
nail		Hole Size		Displacement PSI		
il .		Casing Depth	3249	MIX PSI		
spatch Location	CUSHING	Hole Depth	5245	Rate		3.5
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	4000000000	3.3
CE0450		Quantity 1		\$1,500.00	S	1,500.0
	PSI CHARGES (0-1500)		PER JOB		\$	90.0
CE0001	PICKUP MILEAGE CHARGE	30 90	PER MILE	\$3.00	\$	
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE		PER MILE	\$7.15		643.
CE0711	MINIMUM CEMENT DELIVERY CHARGE	1 1017	PER UNIT	\$660.00	\$	660.0
CE0525	BLENDING CHARGE	194.7	PER CUFT	\$1.80	\$	350.
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
0		- Court Court Court	0	\$0.00	\$	•
0			0	\$0.00	\$	
				<b>EQUIPMENT TOTAL</b>	\$	3,243.9
	Cement, Chemicals and Water				TOPICS OF	
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	175	0	\$20.00	\$	3,500.0
0		Marine Street	0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	S	-
0		THE PROPERTY OF THE PARTY OF TH	0	\$0.00	S	
0		SUPPLIES AND ADDRESS OF THE PARTY OF THE PAR	0	\$0.00	\$	
0			0	\$0.00	\$	elkelbing :
0			0	\$0.00	\$	describedades.
0			0	\$0.00	S	
0			0	\$0.00	S	
0			0			
				\$0.00	\$	
0			0	\$0.00	\$	*
0		And the second	0	\$0.00	\$	
				Chemical Total	\$	3,500.0
	Cement Water Transports					
0			0	\$0.00	\$	-
0		(a) (a) (a) (a) (b)	0	\$0.00	\$	-
0		Brown OS of	0	\$0.00	\$	
				Transports Total	\$	
	Cement Floating Equipment (TAXABLE)					
	Cement Basket	SUBSCHAFFINE				All Statements
0		(cellson elements)	0	\$0.00	\$	
	Centralizer					
0			0	\$0.00	\$	
0		TOWN STREET	0	\$0.00	\$	
	Float Shoe	See more than 1000			NAME OF TAXABLE PARTY.	
0			0	\$0.00	\$	
	Float Collars				NAME OF TAXABLE PARTY.	
0	Trout Condition	T	0	\$0.00	S	
Marie Control of the	Guide Shoes	Oliver Ways Service		90.00	-	
0	Culad Olloca	The second second	T 0	50.00	S	
U	Raffle and Flanner Clates		0	\$0.00	13	-
0	Baffle and Flapper Plates		T	1 00.00	-	
0	Pooles Chang	A CONTRACTOR OF THE PARTY OF TH	0	\$0.00	\$	·
^	Packer Shoes	STATES OF PERSONS	The second second		-	
0			0	\$0.00	\$	
	DV Tools					
^			0	\$0.00	\$	-
0						
	Ball Valves, Swedges, Clamps, Misc.	ACOUNT SOLES			15000	
CE1053	Ball Valves, Swedges, Clamps, Misc. BALL VALVE - 2" STEEL	1	0	\$350.00	\$	350.0
CE1053 0		1		\$350.00 \$0.00	\$	350.0
CE1053	BALL VALVE - 2" STEEL	1	0			350.0
CE1053 0		1	0 0	\$0.00	\$	-
CE1053 0	BALL VALVE - 2" STEEL	1	0 0	\$0.00	\$	-
CE1053 0 0	BALL VALVE - 2" STEEL	1	0 0 0	\$0.00 \$0.00	\$	
CE1053 0 0	BALL VALVE - 2" STEEL Plugs and Ball Sealers	1	0 0 0	\$0.00 \$0.00	\$	
CE1053 0 0	BALL VALVE - 2" STEEL Plugs and Ball Sealers	1	0 0 0	\$0.00 \$0.00 \$0.00	\$ \$ \$	
CE1053 0 0 0 0 TRUCK#	BALL VALVE - 2" STEEL Plugs and Ball Sealers	1	0 0 0 0 CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$	350. 7,093.
CE1053 0 0 0 0 TRUCK#	Plugs and Ball Sealers  Downhole Tools  DRIVER NAME TRACY WILLIAMS	1	0 0 0 0 CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$	350. 7,093.
CE1053 0 0 0 TRUCK# 659 398	Plugs and Ball Sealers  Downhole Tools  DRIVER NAME TRACY WILLIAMS JOHN WADE	1	0 0 0 0 0 CEMENT FLOATING 7.009	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 6 SALES TAX TOTAL	\$ \$ \$ \$	350. 7,093. 269. 7,363.
CE1053 0 0 0 0 TRUCK#	Plugs and Ball Sealers  Downhole Tools  DRIVER NAME TRACY WILLIAMS	1	0 0 0 0 0 CEMENT FLOATING 7.009	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 6 SALES TAX TOTAL (-DISCOUNT)	\$ \$	350.1 7,093.3 269. 7,363. 3,681,
CE1053 0 0 0 TRUCK# 659 398	Plugs and Ball Sealers  Downhole Tools  DRIVER NAME TRACY WILLIAMS JOHN WADE	1	0 0 0 0 0 CEMENT FLOATING 7.009	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 6 SALES TAX TOTAL	\$ \$ \$ \$	350. 7,093. 269. 7,363.

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

### **TERMS**

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation. including the failure to displace plug to proper depth. (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

#### WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, 'NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



## CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY RESOURCES	State, County	Sumner , Kansas	Cement Type	CLASS A
lob Type	PLUG TO ABANDON	Section	19	Excess (%)	0%
Customer Acct #	0	TWP	34S	Density	15.6
Well No.	McLAUGHLIN #4	RGE	2E	Water Required	5.2
Mailing Address	0	Formation	0	Yield	1.18
City & State	0	Tubing	0	Sacks of Cement	165
Zip Code	0	Drill Pipe	0	Slurry Volume	34.67
Contact	0	Casing Size	4.5	Displacement	0
Email	0	Hole Size	0	Displacement PSI	0
Cell	0	Casing Depth	3249	MIX PSI	0
Dispatch Location	CUSHING	Hole Depth	0	Rate	3.5
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
Arr	nount of Cement Left in Casing				
		Remarks:			
ARRIVED ON LO	OCATION AND CONDUCTED SAFETY MEETING. RIGGE				OOKED UP TO
NUL BOOK	CASING AND CIRCULATED C		AND THE PERSON OF THE PERSON O	N.	
		DRATION HOLES 300' TUBI	NG 325'		
160	5 355				
	117				

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.