Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#								
Name:					iption:			
Address 1:				·	Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	_ Zip: +			on: Lot:			
Contact Person:				Datum:	on: Lat:	xxxx) , Long.	(6	e.gxxx.xxxxx)
Phone:()					NADZI NADOS			
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🗌			
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:	
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		1		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surfac Casing Squeeze(s):								
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet



Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

May 18, 2016

Floyd V. Stevens Delozier, Orval & Stevens, Floyd, a General Partnership PO BOX 64 DEWEY, OK 74029-0064

Re: Temporary Abandonment API 15-125-02269-00-00 BURROWS 7 SE/4 Sec.01-34S-15E Montgomery County, Kansas

Dear Floyd V. Stevens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/18/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"