Form CP-111 June 2011 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

OPERATOR: License#					API No. 15-							
Name:						iption:						
Address 1:						· · Se						٧
Address 2:												
City:	State:	Zip:	+			1 -4-						r
Contact Person:					Dotum:	on: Lat: NAD27	e.g. xx.xxxxx)	Long:	:	(e.gxxx.)	xxxxx)	_
Phone:()						NADZI NA				Γ	□GL □KI	В
Contact Person Email:						e:						
Field Contact Person:					Well Type: (check one) Oil Gas OG WSW Other:							
Field Contact Person Phone:						ermit #:			IR Permit	#:		_
	,				_	orage Permit #:_			:-In:			_
	Conductor	Surfa	ace	Pro	duction	Intermedia	ate	Liner		-	Tubing	-
Size												-
Setting Depth												
Amount of Cement												
Top of Cement												
Bottom of Cement												
Casing Fluid Level from Surfa												
Casing Fluid Level from Surfa Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Casing Squeeze(s): Type Completion: Casing Squeeze(s): Casing	towww Yes [Hole at	/ No Tools in Ho of: DV Too ack Depth: n Top Formati to	ole at(depth) ion Base Feet	Ca)w/ Inch	sing Leaks: sacks Set at: Plug Back Meth	w /	Depth of c Port Colla _ Feet pletion Info _ Feet c	_ sacks of cer casing leak(s): ir: (depth) ormation or Open Hole	ment. Dat	te: s	sack of ceme	n
Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Gather Sype Completion: Casing Squeeze(s): (top) Do you have a valid Oil & Gather Sype: Depth and Type: Dept	towww Yes [Hole at	/ No No Tools in Ho of: DV Too ack Depth:	ole at(depth) ion Base Feet	Ca)w/ Inch	sing Leaks: sacks Set at: Plug Back Meth	Yes No s of cement od:	Depth of c Port Colla _ Feet pletion Info _ Feet c	_ sacks of cer casing leak(s): ir: (depth) ormation or Open Hole	ment. Dat	te: s	sack of ceme	n
Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name	towww Yes [Hole at	No No Tools in Ho of: DV Too ack Depth: n Top Formati to to	ole at(depth) ol:(depth) ion Base Feet Feet	Ca W / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Metheration Interval	W / (bottom) W / (Depth of control Port Colla Feet pletion Info Feet control	_ sacks of cercasing leak(s): (depth) ormation or Open Hole or Open Hole	ment. Dat	te: t	oFee	n
Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name	to w	No No Tools in Ho of: DV Too ack Depth: n Top Formati to to	ole at	Ca W / _ Inch Perfo Perfo	sing Leaks: sack: Set at: Plug Back Methoration Interval aration Interval	W / (bottom) W / (Depth of corporation of the corporation in the corp	_ sacks of cercasing leak(s): (depth) ormation or Open Hole or Open Hole	Interval _	te:t	oFee	n
Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This	tow	No No Tools in Ho of: DV Too ack Depth: n Top Formati to to	ole at	Ca W/_ Inch Perfo Perfo Perfo Eloh Col sults:	sing Leaks: sack: Set at: Plug Back Methoration Interval aration Interval	W / (bottom) W / (Depth of corporation of the corporation in the corp	_ sacks of cercasing leak(s): (depth) ormation or Open Hole or Open Hole	Interval _	te:t	o Fee	n

Mail to the Appropriate KCC Conservation Office:

State Stat	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

May 12, 2016

Scott Burkdoll BG-5, Inc. 3939 ELLIS RD RANTOUL, KS 66079-9090

Re: Temporary Abandonment API 15-059-24410-00-00 DAVIDSON E-4 SE/4 Sec.12-18S-20E Franklin County, Kansas

Dear Scott Burkdoll:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"