Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				/ 11 11 10. 10														
lame:				Spot Descri	iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= =	=										
City:         State:         +           Contact Person:																		
										Contact Person Email:					e:			
										ield Contact Person:					(check one) 🗌 Oil 🦳			
ield Contact Person Phone: ( .	)			l —	ermit #:		R Permit #:											
					orage Permit #:		-In:											
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):(top)	to w /	sacks of c																
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w / w / w / w / w / w / Yes Hole at [	sacks of control   No   No   Tools in Hole at   (depth of: DV Tool: (depth of took Depth)   Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:		sacks of control   No   Sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: Depth of	ement, Ca W / Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / yes No Deptilon	sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
Casing Fluid Level from Surface Casing Squeeze(s):  (top)  Do you have a valid Oil & Gast Depth and Type:  D		sacks of control   No   Sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: Depth of	ement, Ca W / Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:		sacks of control in the sacks	can Cal	sing Leaks: sacks Set at: Plug Back Meth	Completion  to to Ference is consistent to	sacks of centh of casing leak(s):  Collar:(depth)  et  In Information eet or Open Hole eet or Open Hole	nent. Date:	sack of cemen to Feet to Feet										
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name		sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: DV Tool: Top Formation Base   to Fee   Fee   Submit	can Cal	sing Leaks: sacks Set at: Plug Back Methoration Interval cration Interval	Completion  to to Ference is consistent to	sacks of centh of casing leak(s):  Collar:(depth)  et  In Information eet or Open Hole eet or Open Hole	Interval	sack of cemen to Feet to Feet										
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas Depth and Type:  Junk in Figure Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cormation Name  Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: DV Tool: Top Formation Base   to Fee   Fee   Submit	ement, Ca    Oth)	sing Leaks: sacks Set at: sacks Plug Back Meth	Completion  to Figure 7 This Third AND Completion  yes No Deptile and Completion  to Figure 7 Third AND Completion	sacks of centrol sacks.  Collar:	Interval	to Feet to Feet										
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas Depth and Type:  Junk in Figure Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cormation Name  Cormation Name  Cormation Name	to w /	sacks of control   Sacks of control   No   Tools in Hole at	ement, Ca    Oth)	sing Leaks: sacks Set at: Plug Back Methoration Interval cration Interval	Completion  to Figure 7 This Third AND Completion  yes No Deptile and Completion  to Figure 7 Third AND Completion	sacks of centrol sacks.  Collar:	Interval	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 26, 2016

Randy Peterson L & G Petroleum Operating, LLC 1000 CAMINO DEL OESTE BAKERSFIELD, CA 93309-7102

Re: Temporary Abandonment API 15-001-19197-00-00 Thorton 15R SE/4 Sec.09-24S-18E Allen County, Kansas

## Dear Randy Peterson:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/26/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/26/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"