1304701

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34353
Name: Multiplex Resources, Inc.
Address 1: 3262 WESTHEIMER RD. #519
Address 2:
City: HOUSTON State: TX Zip: 77098 + 1002
Contact Person: Brandon Guiles
Phone: ( 281 ) 424-3242
Lease Name: Cannon
Well Number: C I-1

API No.: 15-001-31277-00-01
Permit No: E25004.7
Reporting Year: 2015
*(January 1 to December 31)*

____ - NW - SW - NW Sec. 15 Twp. 26 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
3463 feet from ☐ N / ☑ S Line of Section
4973 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 300 | 300 | 0 | | 31 |
| February | 300 | 300 | 0 | | 28 |
| March | 300 | 300 | 0 | | 31 |
| April | 300 | 300 | 0 | | 30 |
| May | 300 | 300 | 0 | | 31 |
| June | 300 | 300 | 0 | | 30 |
| July | 300 | 300 | 0 | | 31 |
| August | 300 | 300 | 0 | | 31 |
| September | 300 | 300 | 0 | | 30 |
| October | 300 | 300 | 0 | | 31 |
| November | 300 | 300 | 0 | | 30 |
| December | 300 | 300 | 0 | | 31 |
| ***TOTAL*** | 3600 | | 0 | | |

Submitted Electronically