KANSAS CORPORATION COMMISSION 1304718

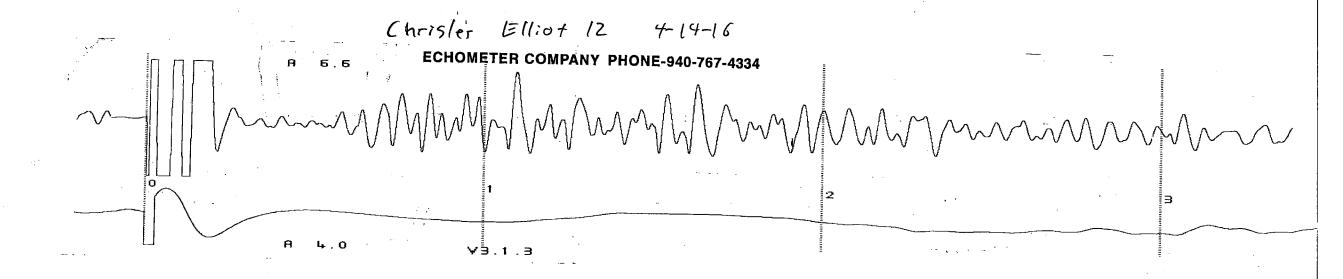
Form CP-111 June 2011 Form must be Typed Form must be signed

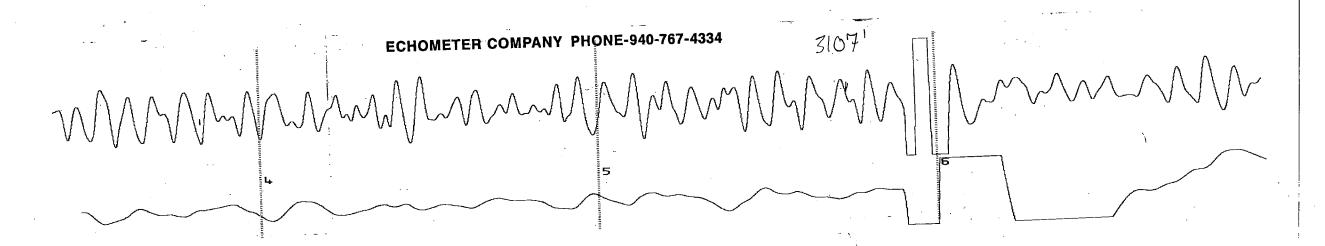
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | _ API No. 15- | | | | | | |
|--|--------------------------|--|--------------------------------|---|---|--|------------------------------------|----------|--------------------------|--|
| Name: | | | | Spot Descr | iption: | | | | | |
| Address 1: | | | | . | Sec | Twp | S. R | l | EW | |
| Address 2: | | | | | | | | | | |
| Dity: | State: | _ Zip: + _ | | | on: Lat: | | | | | |
| Contact Person: | | | | - Datum: | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | Lease Name: | | | | | |
| | | | | Well Type: (| | | | | | |
| Field Contact Person Phone | | | | SWD P | ermit #: | | | it #: | | |
| | () | | | | orage Permit #: | | | | | |
| | | | | Spud Date: | | Date | Snut-in: | | | |
| | Conductor | Surface | ı | Production | Intermediate | | Liner | Т | ubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks o | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: | to w | / sacks or No No Tools in Hole at (of: DV Tool: (de) | f cement, depth) woth) Inc | Casing Leaks: / sacks ch Set at: | w /w w / | sacks of the sacks | of cement. Do | ate: | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: | to w | / sacks or No No Tools in Hole at (of: DV Tool: (de) | f cement, depth) woth) Inc | Casing Leaks: / sacks ch Set at: | w /w w / | sacks of the sacks | of cement. Do | ate: | | |
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| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name | to w | / sacks or No No Tools in Hole at (of: DV Tool: (de) ack Depth: | f cement, depth) woth) Inc | Casing Leaks: / sacks ch Set at: | w /w /w /w / | sacks of the sacks | of cement. Do | ate:s | ack of cement | |
| Casing Fluid Level from Sur Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Street Type: Geological Date: Formation Name | to wwas Lease? | / sacks or No No Tools in Hole at (of: DV Tool: (de) ack Depth: at Top Formation Base to F | f cement, depth) woth) Income | Casing Leaks: / sacks ch Set at: Plug Back Meth | w / w / w / w / w / F od: Complet | sacks of path of casing leader to Collar: | ak(s): w / _ pth) Hole Interval | ate: s | ack of cement | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name | to wwas Lease? | No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to F to F | depth) Woth) Inc | Casing Leaks: / sacks ch Set at: Plug Back Meth | w / w / w / w / w / post of cement Por Fod: to to to to for the post of t | sacks of path of casing leader to Collar: | ak(s): w / _ pth) Hole Interval | ate: s | ack of cement | |
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| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in J | tow (bottom) w as Lease? | No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to F to F | eet Pe eet Pe iitted E | Casing Leaks: / sacks ch Set at: Plug Back Meth rforation Interval rforation Interval | w / w / w / w / w / F sof cement Por F od: to to to to y | sacks of poth of casing lead of the Collar: | ak(s):w / _ w / _ thole Interval | tctctctc | ack of cement Feet Feet | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Caser Type: Cotal Depth: Cornation Name Do NOT Write in This Space - KCC USE ONLY | tow (bottom) w as Lease? | No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to F to F Subm | eet Pe eet Pe iitted E | Casing Leaks: / sacks ch Set at: Plug Back Meth rforation Interval rforation Interval | w / w / w / w / w / F sof cement Por F od: to to to to y | sacks of poth of casing lead of the Collar: | ak(s):w / _ w / _ thole Interval | tctctctc | ack of cement Feet Feet | |

| 100 100 | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|---|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 21, 2016

Bruce Meyer BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-167-21595-00-00 Chrisler-Elliott 12 NE/4 Sec.07-11S-15W Russell County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/21/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"