June 2011 Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_\_

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: **Formation Name** 

Casing Fluid Level from Surface: \_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Phone:( \_\_\_\_\_ ) \_\_

Field Contact Person: \_\_\_\_

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB \_\_ Well #: \_\_ Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_ Tubing Surface Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: 
Yes No Depth of casing leak(s): \_\_\_\_\_

Type Completion: 
ALT. I Depth of: 
DV Tool: \_\_\_\_\_ w / \_\_\_\_ sacks of cement 
Port Collar: \_\_\_\_ w / \_\_\_\_ sack of cement \_\_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Plug Back Depth: \_\_\_ Formation Top Formation Base Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to \_\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

Name State State State State State State State States Stat	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
There has been and be to the same the s	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
*** *** *** *** *** *** *** *** *** **	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 28, 2016

david kimzey E K Energy LLC 12220 SW COLONY RD PO BOX 267 COLONY, KS 66015-4017

Re: Temporary Abandonment API 15-107-21786-00-00 HEDGES 10-83 NE/4 Sec.26-22S-21E Linn County, Kansas

## Dear david kimzey:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/28/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/28/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"