

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1304801 Form must be Typed

Form CDP-1 May 2010

APPLICATION FOR SURFACE PIT

Submit in Dunlicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:]·
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section
	(bbls)		County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits
Depth from ground level to deepest point: (feet) No Pit			
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	owest fresh water feet.
feet Depth of water wellfeet		measured	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all s flow into the pit?	pilled fluids to	Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202