



## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

**Oldridge 8-44-8-41H**

As Drilled Wellbore Diagram - NOT TO SCALE

Updated: 12/31/2013  
 Location: Section 8 Township 32S Range 1E, Sumner County, Kansas  
 Field: Matrix  
 API Number: 15-191-22823 Elevations: GL 1265  
 Target Zone: Mississippian Lime KB 1285.5

KB 20.5

**Tie Back String**  
 TBR: 3958' MD (20' Seals)  
 Casing: 4-1/2" N-80 LT&C  
 Depth: 3955' MD - Surface

**Surface Section**  
 Hole: 13.5"  
 Depth: 304' MD  
 Casing: 304' MD - 9-5/8" 36# J-55, ST&C  
 Cement Top: Surface

Mud Weight: 8.8 ppg

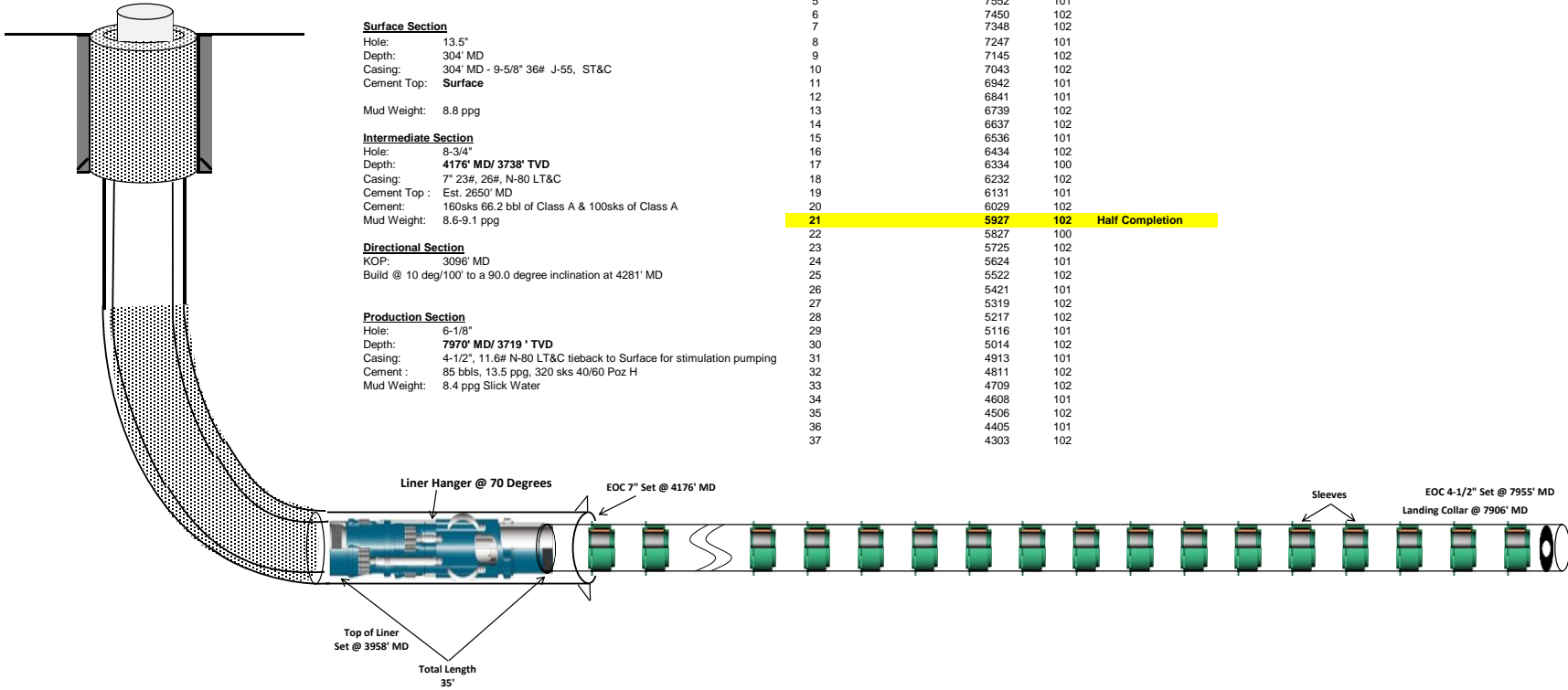
**Intermediate Section**  
 Hole: 8-3/4"  
 Depth: 4176' MD/ 3738' TVD  
 Casing: 7" 23#, 26#, N-80 LT&C  
 Cement Top: Est. 2650' MD  
 Cement: 160sks 66.2 bbl of Class A & 100sks of Class A  
 Mud Weight: 8.6-9.1 ppg

**Directional Section**  
 KOP: 3096' MD  
 Build @ 10 deg/100' to a 90.0 degree inclination at 4281' MD

**Production Section**  
 Hole: 6-1/8"  
 Depth: 7970' MD/ 3719' TVD  
 Casing: 4-1/2", 11.6# N-80 LT&C tieback to Surface for stimulation pumping  
 Cement: 85 bbls, 13.5 ppg, 320 sks 40/60 Poz H  
 Mud Weight: 8.4 ppg Slick Water



Stage	Total fluid bbls	Total prop lbs	Sleeve Depth	Spacing	Details
1			7955		Wetshoe
2			7855	100	
3			7755	100	
4			7653	102	
5			7552	101	
6			7450	102	
7			7348	102	
8			7247	101	
9			7145	102	
10			7043	102	
11			6942	101	
12			6841	101	
13			6739	102	
14			6637	102	
15			6536	101	
16			6434	102	
17			6334	100	
18			6232	102	
19			6131	101	
20			6029	102	
21			5927	102	Half Completion
22			5827	100	
23			5725	102	
24			5624	101	
25			5522	102	
26			5421	101	
27			5319	102	
28			5217	102	
29			5116	101	
30			5014	102	
31			4913	101	
32			4811	102	
33			4709	102	
34			4608	101	
35			4506	102	
36			4405	101	
37			4303	102	





ECHOMETER COMPANY PHONE-940-76

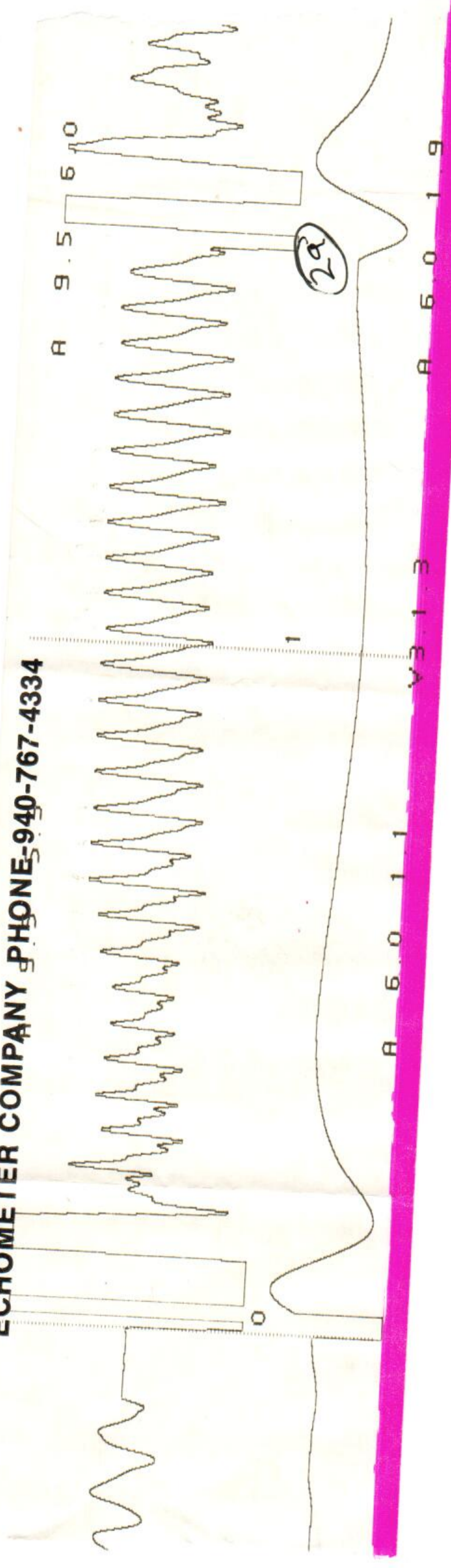
WELL ..... Oldridge 8-44-8-91/A  
CASING PRESSURE .....  
 $\Delta P$  .....  
 $\Delta T$  .....  
PRODUCTION RATE .....

JOINTS TO LIQUID .....  
DISTANCE TO LIQUID .....  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
MAX PRODUCTION .....

04/15/2016 07:33:49  
QUIET WELL  
LOWER COLLARS A: 9.5  
P-P 0.038 mV

LIQUID LEVEL A: 6.0  
P-P 0.158 mV

ECHOMETER COMPANY PHONE-940-767-4334





Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-630-4000  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 03, 2016

John Rigas  
K3 Oil & Gas Operating Company  
24900 PITKIN RD  
SUITE 305  
THE WOODLANDS, TX 77386

Re: Temporary Abandonment  
API 15-191-22823-01-00  
Oldridge 8-44-8-41H  
SE/4 Sec.08-32S-01E  
Sumner County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/03/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/03/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Daniel K. Fox"