



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

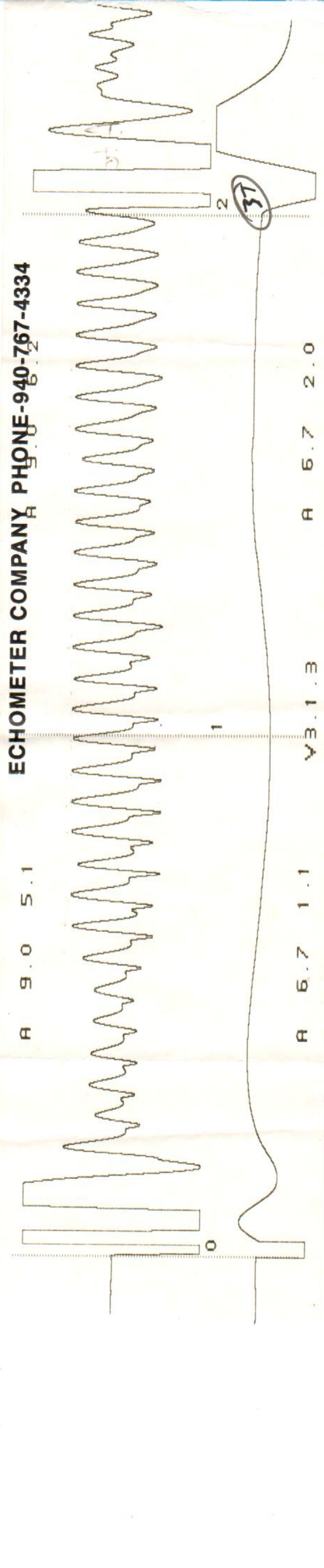
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



WELL ..... *AtoKa 4-2-1* .....  
 CASING PRESSURE .....  
 $\Delta P$  .....  
 $\Delta T$  .....  
 PRODUCTION RATE .....  
 JOINTS TO LIQUID ..... *37* .....  
 DISTANCE TO LIQUID .....  
 PBHP ..... *53* .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....  
 03/11/2016 10:38:11  
 QUIET WELL  
 LOWER COLLARS A: 9.0  
 P-P 0.063 mV  
 LIQUID LEVEL A: 6.7  
 P-P 0.076 mV  
 GENERATOR PULSE  
 11.6 VOLTS





# AO 4-7-1



## Wellbore Diagram

Drilled

Updated: 9/27/2011

Location: Section 7 Township 33S Range 2E Sumner County, Kansas

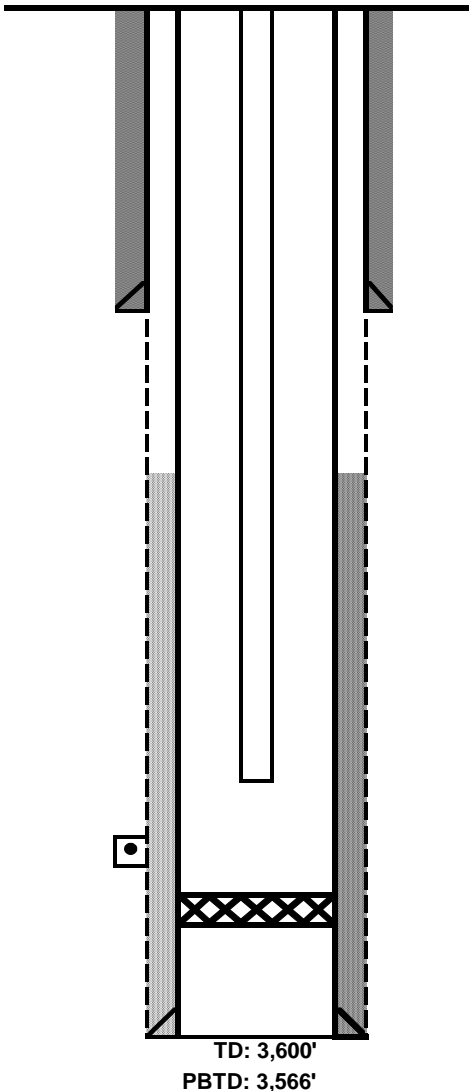
Field:

API Number: #15-191-22563

Target Zone: Mississippian

Elevation: 1138' GL  
1148' KB

Main Bench: to ' MD



### Surface Section

Hole: 12-1/4"  
Depth: 262' MD  
Casing: 8-5/8" 24# J-55 8Rd ST&C  
Cement Top: Surface (175 Sxs)  
Mud Weight: 8.3 ppg

### Production Section

Hole: 7-7/8"  
Depth: 3,600' KB  
Casing: 5-1/2" 17# J-55 LT&C  
Cement Top (CBL): 2,356' 160 Sxs Class A ASC Cmt W/.3% FL-160 & 5# Koseal  
Mud Weight: 8.7 ppg

Tubing: 2-7/8" 6.5# J-55 LT&C @3310'

### Pump:

2 1/2 X 2 X 10 Pm W/3/4" X 2' Pony  
Polish Rod W/1 1/2" X 8' Polish Rod Liner, 136 jts 3/4" Rods,  
1-6', 1-4', 1-2' Pony Rods, 1 1/4" X 16'

### Completions & Testing

<u>Perforations</u>	<u>Interval</u>	<u>Date</u>	<u>Status</u>	<u>Stimulations</u>
Miss	3410'-3414'	5/18/2011		
		8/15/2011	Producing	X-link frac, 11,120lbs 16/30 AZ & 308 bbls total fluid

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-630-4000  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 26, 2016

John Rigas  
K3 Oil & Gas Operating Company  
24900 PITKIN RD  
SUITE 305  
THE WOODLANDS, TX 77386

Re: Temporary Abandonment  
API 15-191-22563-00-01  
AG-NH 4-7-1  
NW/4 Sec.07-33S-02E  
Sumner County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2017.

You may contact me at the number above if you have questions.

Very truly yours,

T.A. application approved for 1 year."