



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

57-4334

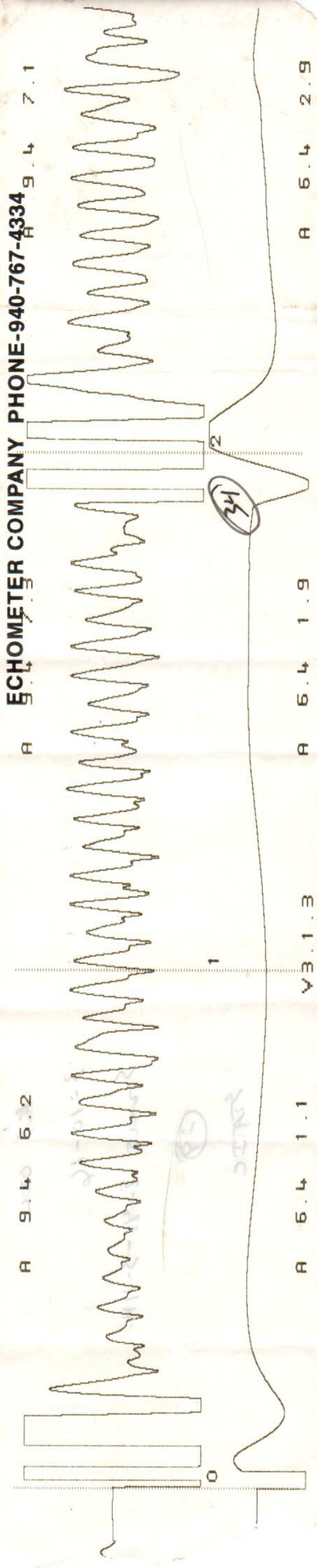
ECHOMETE

WELL Souref 9041-3-11 H
 CASING PRESSURE 10 #
 ΔP
 ΔT
 PRODUCTION RATE.....

JOINTS TO LIQUID 34
 DISTANCE TO LIQUID.....
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

03/10/2016 15:19:06
 QUIET WELL
 LOWER COLLARS A: 9.4
 P-P 0.042 mV

LIQUID LEVEL A: 6.4
 P-P 0.100 mV



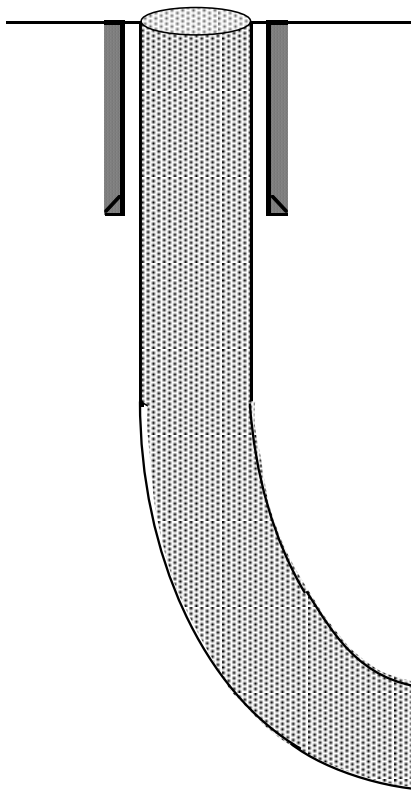
A 9.4 6.2
 A 6.4 1.1
 A 6.4 1.9
 A 6.4 2.9

Source 9-41-3-11 H

Wellbore Diagram - NOT TO SCALE



Updated: 10/23/2013 Julian Fisher
 Location: Section 9 Township 34S Range 1E, Sumner County, Kansas
 Field:
 API Number: 15-191-22664-01-00 Elevations: GL 1208'
 Target Zone: Mississippian Lime KB 1221'
 Mississippian @ 3714' / 3645' MD/TVD KB 17'



Surface Section

Hole: 13-1/2" (155 sx 14.8 ppg 60/40 POZ)
 Depth: 300' MD With 2% CaCl₂, 1.21 cu ft/sk
 Casing: 10-3/4" 40.5# J-55, ST&C
 Cement Top: **Surface**

Mud Weight: 8.4 ppg

Intermediate Section

Hole: 9-7/8" (62 sx 13.3 # A Serv Lite Lead 1.62 cu ft/sx)
 Depth: **4300' MD** & 140 sx 15.0# AA2 Tail, 1.43 cu ft/sx
 Casing: 7-5/8" 29.7# N-80 LT&C F/ 4300' - T/ 3212 & 7-5/8" 26.4#, N-80 LT&C F/3212' - T/ Surface
 Cement Top : **2660' MD**

Mud Weight: 9.0 ppg

Directional Section

KOP: 3100' MD
 Build @ 9 deg/100' to a 90.5 degree inclination at 4200' MD
 Set casing and maintain 90.5 degrees to TD @8100' MD.

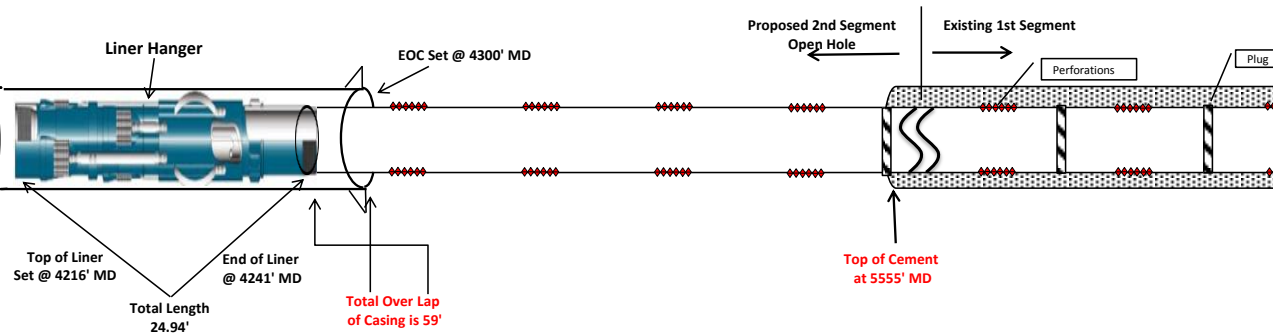
Production Section

Hole: 6-3/4"
 Depth: **7907' MD/ 3731' TVD**
 Casing: 4-1/2", 11.6# N-80 BT&C
 Cement : Class A
 Mud Weight: 9.0 ppg

Liner Top @ 4216' to 4241' MD/ 3778' TVD

Stimulation Details: 3/06/2013 - 3/07/2013

Stage	Total fluid bbls	Total prop lbs	Perforations	Plug Depth	Details
1	2894 bbls	123,880	7843'-7847'		X-Link up to 3.0 ppg
2	3065 bbls	118,305	7514'-7520'	7564'	X-Link up to 3.0 ppg
3	3089 bbls	119,487	7186'-7192'	7234'	X-Link up to 3.0 ppg
4	2713 bbls	121,560	6854'-6860'	6904'	X-Link up to 5.0 ppg
5				5400	Bullhead 100 bbls 15% HCl
6				5087	
7				4774	
8				4461	



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 09, 2016

John Rigas
K3 Oil & Gas Operating Company
24900 PITKIN RD
SUITE 305
THE WOODLANDS, TX 77386

Re: Temporary Abandonment
API 15-191-22664-01-00
Source 9-41-3-11H
NE/4 Sec.09-34S-01E
Sumner County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/09/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/09/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Daniel K. Fox"