



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

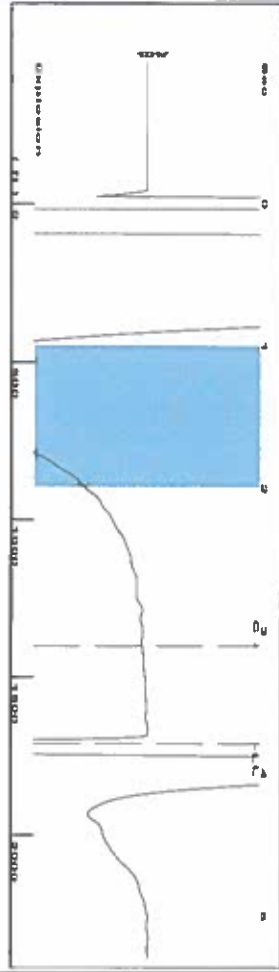
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TAVD Well: SMU 313W (acquired on: 05/06/16 08:20:37)

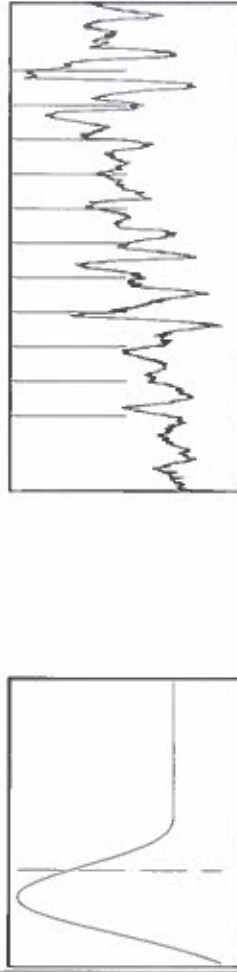


Filter Type High Pass
 Manual Acoustic Veloc 895.48 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 14.1243

| 1.0 to 2.0 (Sec) |

Time 3.791 sec
 Joints 53.9516 Jts
 Depth 1710.27 ft

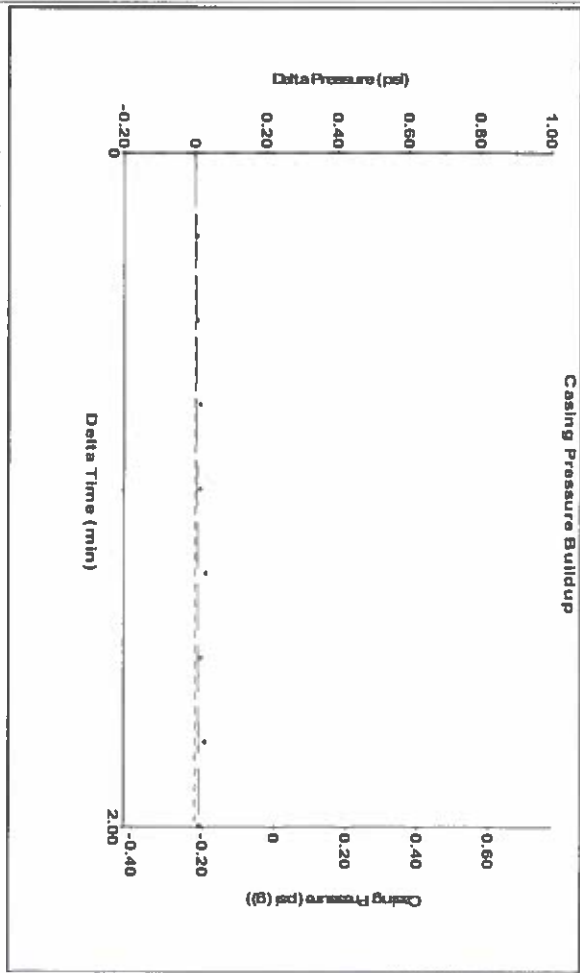
Analysis Method: Automatic



Group: TAVD Well: SMU 313W (acquired on: 05/06/16 08:20:37)

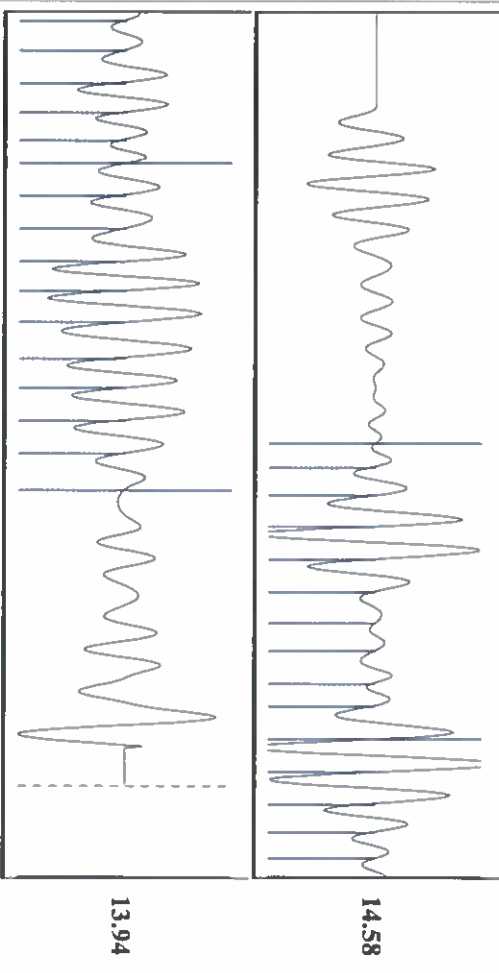
Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	-*- BBL/D -*- BBL/D -*- Mscf/D	-0.2 psi (g) Casing Pressure Buildup 0.012 psi	Annular Gas Flow -*- Mscf/D % Liquid 100 %
IPR Method PBHP/SBHP Production Efficiency	Vogel -*- 0.0	2.00 min Gas/Liquid Interface Pressure -*- psi (g)	Liquid Stream Below Tubing Oil 0 % Water 100 %
Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 1.07 Sp.Gr.AIR	Liquid Level Depth 1710.27 ft	Pump Intake Depth 2796.00 ft Formation Depth 2830.00 ft	Liquid Below Tubing -*- % Pump Intake -*- psi (g) Producing BHP -*- psi (g) Static BHP -*- psi (g)
Acoustic Velocity 902.277 ft/s	Formation Submergence Total Gaseous Liquid Column HT (TVD) Equivalent Gas Free Liquid HT (TVD)		
Acoustic Test			

Group: TAVD Well: SMU 313W (acquired on: 05/06/16 08:20:37)



Change in Pressure 0.01 psi
 Change in Time 2.00 min
 PT9522
 Range 0 - ? psi

Group: TAVD Well: SMU 313W (acquired on: 05/06/16 08:20:37)



Acoustic Velocity 902.277 ft/s
 Joints Per Second 14.2315 Jts/Sec
 Depth to liquid level 1710.27 ft
 Automatic Collar Count Yes
 Joints counted 30
 Joints to liquid level 53.9516
 Filter Width 12.1243
 Time to 1st Collar 0.996
 16.1243
 3.104

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 10, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-055-21489-00-01
SMU 313W
SE/4 Sec.22-23S-34W
Finney County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 09, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than June 09, 2016 of your intention to file the application, and your complete application is due July 09, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier