1305308

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35312
Name: Parwest Land Exploration, Inc.
Address 1: 2601 NW Expressway
Address 2: SUITE 707 WEST
City: OKLAHOMA CITY State: OK Zip: 73112 + __ __ __ __
Contact Person: Richard Donofrio
Phone: (405) 843-1917
Lease Name: BIG BASIN
Well Number: 3

API No.: 15-025-21248-00-00
Permit No: D28240.0
Reporting Year: 2012
(January 1 to December 31)

NW - NW - NE - NE Sec. 26 Twp. 32 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
5112 feet from ☐ N / ☑ S Line of Section
1042 feet from ☑ E / ☐ W Line of Section
County: Clark

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STOTLER
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	0	0		31
February	2240	0	0		28
March	2480	0	0		31
April	2400	0	0		30
May	2480	0	0		31
June	2400	0	0		30
July	2480	0	0		31
August	2480	0	0		31
September	2400	0	0		30
October	2480	0	0		31
November	0		0		
December	0		0		
TOTAL	24320		0		

Submitted Electronically