

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1305358

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			_ API No. 15				
Name:			Spot Description:				
Address 1:			Sec	TwpS. R	East West		
Address 2:			Feet from North / South Line of Sectio				
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls		
Dual Completion			Dewatering method used: _				
SWD			Location of fluid disposal if	hauled offsite			
☐ ENHR			1				
GSW	Permit #:		Operator Name:				
_ _			Lease Name:	License #:_			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 2	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)			

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	Knoche AI-3
Doc ID	1305358

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	23	Portland	3	NA
Production	5.625	2.875	7	572	50/50 Poz	71	See Ticket

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Knoche AI-3 (913) 837-8400 1/19/2016

Lease Owner: AltaVista

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	Soil-Clay	20
6	Shale	26
8	Lime	34
13	Shale	47
32	Lime	79
7	Shale	86
20	Lime	106
4	Shale	110
2	Lime	112
4	Shale	116
7	Lime	123
25	Shale	148
7	Sand	155
25	Sandy Shale	180
100	Shale	280
14	Sand	294
38	Shale	332
6	Lime	338
7	Shale	345
5	Lime	350
10	Shale	3690
6	Lime	366
16	Shale	382
4	Lime	386
13	Shale	399
24	Lime	423
18	Shale	441
2	Lime	443
50	Shale	493
4	Sandy Shale	497
8	Sand	505
10	Sandy Shale	515
65	Shale	580-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS **VOLTS**

- 746 WATTS equal 1 HP

Log Book

Well No.	11-3	
Farm_ K-h	oche_	
KS	,	Migmi
	/	
(State)		(County)
16	18	24
(Section)	(Township)	(Range)
	Sta Ener	
	(weil Owner)	/

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Khoche Farm: Migmi County	CA	SING AN	D TUBING MEAS	SUREMENTS	3
LS State; Well No. AI-3		7 7	·····	7	
Elevation 936	Feet	In.	Feet In.	Feet	1 ln.
Commenced Spuding /-/9 2016	539.	95	Bat-1.		
Finished Drilling /- 21	571.	65	Flost		ļ
Driller's Name Westry Dollard	<u> </u>		1907	<u> </u>	7/-
Driller's Name	580	T_		1 2	1/8
Driller's Name				 	 -
Tool Dresser's Name Ryan Word					
Tool Dresser's Name					
Tool Dresser's Name					
Contractor's Name	· 				
<u> 16 18 24</u>	 			ļ	<u> </u>
(Section) (Township) (Range)	<u> </u>			<u> </u>	
Distance from line, /765ft.		-	· · · · · ·	 	
Distance from E line, 3670 ft.				 	+
3 5xc/25					<u> </u>
9 415					
55/8 bosehele				1	
2 /6 casing and tubing					
CASING AND TUBING			·		
RECORD					
!					<u> </u>
10" Set 10" Pulled				<u> </u>	ļ
8" Set 8" Pulled					
7 6%" Set 23 6%" Pulled				·	
4" Set 4" Pulled					

-1-

2" Set .

2" Pulled _

Thickness of Strata	Formation	Total Depth	
0-20	Soil-Clay	20	Remarks
6	Shale (26	-
8	Lime	34	-
13	Shale	47	
32	lime	79	1
7	Shale	86	
20	lime	106	-
4	Shale	110	- :
2	Lime	112	
4	Shale	116	-
7	Line	123	Heitha
25	Shale"	148	- 1/21/104
7	Sano .	155	odo (
25	sandy shale	180	- 4401
100	shall	280	
14	Sand	294	water
38	Shale	332	VVV/ C
6	Lime	338	
7	Shale	345	
	Lime	350	
10	Shale	360	
6	Lime	366	
16	Shale	382	
4	Lime	386	
13	3hale	399	F
24	lime	423	
	skale	441	

-2

-3-

			44/	
	Thickness of	Formation	Total	Remarks
	Strata 2	lim c	Depth 443	Remarks
	50	Shal-e	493	-
	4	sandy shale	497	
Prit	-8	5 and	505	bisken - lanineted shale - good sho
•	10	sandy shele	515	broken - lanineted shele - in san
	65	shale	580	7-5
				- / 3

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		-4-		

-5-



REMIT TO

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

806869 Invoice# Invoice

Invoice Date: 01/25/16

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

knoche # ai-3

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	46.000	115.83
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	46.000	356.40
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	71.000	13.5000	46.000	517.59
CC5965	Bentonite	219.000	0.3000	46.000	35.48
CC5326	Sodium Chloride, Salt	137.000	0.7500	46.000	55.49
CC6077	Kolseal	355.000	0.5000	46.000	95.85
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	46.000	24.30
CC6128	Mud Flush - C	0.500	50.0000	46.000	13.50
		9			
				Subtotal	3,898.95
			Discounte	ed Amount	1,793.52

Tax:

Amount Due 4,008.91 If paid after 02/24/16

59.37

Total:

SubTotal After Discount

2,164.81

2,105.43



DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RAMOE COUNTY IF 21-16 32-14 Knoch & P. T. 3 5 W 16 18 24 MT STORE ALLOS AS THE PROGRAM THE TRUCKS DRIVER BY 18 WILL PIPE BATTLE TOWN THE BATTLE TOWN THE BATTLE TOWN THE BATTLE TOWN TOWN THE BATTLE TOWN THE BATTLE TOWN TOWN THE BATTLE TOWN TOWN THE BATTLE TOWN TOWN THE BATTLE TOWN	O Box 884, Char 20-431-9210 or	nute, KS 6672 800-467-8676	20 112	LD HOKEI G	CEMENT		" MVOLU	4年206	869
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Mellsville KS 66972 STO ArtyMed STO ST			CTATE	Tain cone					
DETYPE LONGSTAIN HOLE SIZE 5 1/16 HOLE DEPTH CASING SIZE & WEIGHT DTE EVEN ASING DEPTH (57) DRILL PIPE BAFT & YUBING \$ 540 OTHER SULRRY WEIGHT SLURRY VOI. WATER GAVES CEMENT LEFT IN CASING 30' x Plug ISBULACEMENT SLURRY VOI. WATER GAVES CEMENT LEFT IN CASING 30' x Plug ISBULACEMENT SLURRY VOI. WATER GAVES CEMENT LEFT IN CASING 30' x Plug ISBULACEMENT SLURRY VOI. WATER GAVES PROPER CASE PROPER COMENT FOR MIXES RATE YAPAM 100 " CALL Plugh 100 " C									
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CIT COLOR WILL TO CONDITION habe Mixt Promp 100 Cut Plush. Wix x Pump 71 5KS for Bland It Cannot 2% God 5% 5M 101 Soal/S Cement to Surface Flush pump x Irras clean. Displace 2% Tobber plug to Battle be Cashe. Irrssure to 600 PSI. Release pressure to cet float Value. Shux in Cashy ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OF CODE OF MILEAGE 475 / 5002 EOVE OF MINISTER OF SURE TO CASH STORE STORE SURE TO CASH SURE TO CAS	DISPLACEMENT_	3.14	DISPLACEMEN	T PSI MI	X PSI				F1 10
Wix + Pump 71 5Ks for Bland IN Cannot 2% Gal 5% SM 5 Mel Soul S Cement to Surface. Fluck pump + Inas clean, Displace 2% 1 rubber plug to Battle in Cashy, Pressure to 600 PSI. Release pressure to certifood Value. Shur in Cashy ACCOUNT CODE ACCOUNT CO	REMARKS: No	1d Safe	to mud.	y Estab	olish pu	mp rate.	Pump /2	Gal Mad	4-lush (
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.