#### KOLAR Document ID: 1302317

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPT	NFII &	IFASE
VVELL		DESCRIPT		LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EQR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Dewatering method used.
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR         Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	Type of Cement # Sa		# Sacks Used		Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease Open Hole P (If vented, Submit ACO-18.)			-	·	nit ACO-4)	юр	Bollom		
		Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)			
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	H & D Exploration LLC
Well Name	Steinle 1
Doc ID	1302317

All Electric Logs Run

Dual Induction	
Compensated	
Borehole	
Microlog	

Form	ACO1 - Well Completion
Operator	H & D Exploration LLC
Well Name	Steinle 1
Doc ID	1302317

Tops

Name	Тор	Datum
Grand Haven	2150	-479
Dover	2173	-502
2nd Tarkio Sand	2181	-510
Tarkio Lime	2221	-550
Elmont	2283	-612
Howard	2423	N/A
Topeka	2495	-824
Heebner	2731	-1060
Toronto	2749	-1078
Douglas	2764	-1078
Lansing	2809	-1138
Base KC	3083	-1412
Conglormate	3100	-1429
Erosional Arbuckle	N/A	N/A
Arbuckle	3134	-1463
RTD	3201	-1530

Form	ACO1 - Well Completion
Operator	H & D Exploration LLC
Well Name	Steinle 1
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## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	602	60/40Poz	300	60/40Poz, 3%cc,2%g el
Production	7.875	5.5	15.5	3196	Common	180	10%salt,5 %gilsonite, 500 gal mud clear

#1 FNL & 1220' FEL -12W -224043-00-00 02' 2216 03/03/ 1216 03/03/ 1216 03/03/ 1216 03/03/ 1216 03/03/ 22 1375 00 83.55 00 83.55 00 85753.7 14 0 0 5753.7 14 0 0 16.555 0 0 16.555 0 0 16.555 16 16 16 16 16 16 16 16 16 16	16         03/04/1           2         Day 3           1980         720           2         45.00           3         720           2         45.00           0         390.00           2         54           0         390.00           2         45.5           54         8.0	Est. TD Conductor Pipe Surface Casing Production Info Dary Total Deptil Log Total Deptil Log Total Deptil Cog Total Deptil Day 4 2700 170 32.38 CTCH ale Lime / Shale 253.50 1 11/4* @ 2700 6 \$100.43 8.7 51 8.0	1671'           3400'           IV/A           : Ran 15 joints o 60/40 Poz, 3' @ 1:30 am on 0'           :: Ran 75 joints o sacks of Comm Quality (Ticket           : 202'           : 3202'           : 3202'           : 2870           03/06/16           Day 5           2870           190           23.03           TOWT           Lime / Shale           214.50           :	% cc, 2% gel, cen 33.03.16. If new 15.5#, 5 1/; non, 10% salt, 5% #1328), job com	Rip South casing, Tally @ nent circulated, I 2" casing, Tally ( 6 Gilsonite, 500 g plete @ 9:30 pm Geologist:	(Pusher Jay Kr. g No. 3 (Doghou wind Drilling Off 592.68', Set @ 60 by Quality (Ticket @ 3188.51', Set @ al. mud clear - 48 on 03.08.16. Jim Musgrove <b>TEAR DOWI</b> 03/09/16 Day 8 3202 0 0.00 Tear Down Arbuckle 0 0.00 0.00 0.00 0.00	100 620 566-71 Fice 620 564-38 2', used 300 sacl #1325), plug dov 3196', used 180 , cemented, by
02* 22/16 03/03/ y 1 Day 0 602 12 1376 00 83.5; Up WOC face Surfac 00 \$753.7 00 \$753.7 00 \$753.7 00 \$753.7 00 \$778 14 00 Reed R 7.7/8 16.50 00 16.50 00 30.00 00 80 00 825	16         03/04/1           2         Day 3           1980         720           2         45.00           2         245.00           0         390.00           2         45.0           0         390.00           2         45.5           54         8.0	Surface Casing Production Info bary Total Depth Log Total Depth Cog To	: Ran 15 joints o of 60/40 Poz, 3' @ 1:30 am on 0 : Ran 75 joints o sacks of Comm Quality (Ticket : 3202' : 3201' 7:00 03/06/16 Day 5 2870 190 23.03 TOWT Lime / Shale 214.50 52 8.4 Reed R-24 7 7/8 8.25 8.25 8.25 8.25	% cc, 2% gel, cen           33.03.16.           f new 15.5#, 51/1.           non, 10% salt, 5%, #1328), job com           03/07/16           Day 6           3060           110           22.00           CFS           Lime / Shale           195.00           \$700.00           9.1           54           8.8           Reed R-24           7 //8           5.00           30,000           80	rent circulated, I cr casing, Tally ( Gilsonit, 500 g plete @ 9:30 pm Geologist: t Operation: 0/08/16 Day 7 3170 32 42.67 Drilling Lime / Shale 117.00 S0.00 S0.00 Reed R-24 7.78 0.75 30,000 80 80	by Quality (Ticket @ 3188.51', Set @ Jal. mud clear - 48 on 03.08.16. <b>TEAR DOWI</b> 03/09/16 Day 8 3202 0 0.00 Tear Down Arbuckle 	#1325), plug dox 3196', used 180 , cemented, by N Total 32 54. 1755. 1755. 54. 54. 54. 54. 54. 54. 54.
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2/16         03/03/ y 1         Day: Day: Day: Do         0           02         1376         0           02         1376         0           00         83.5;         Up         WOC           00         \$602'         0         351.0;           00         \$602'         0         0           00         \$753.7;         0         0           00         \$778;         16.50;         0           00         \$602;         16.50;         0           00         \$600;         \$600;         0	16         03/04/1           2         Day 3           1980         720           2         45.00           0         390.00           2         45.0           0         390.00           2         45.5           54         8.0	Log Total Depth 6 03/05/16 Day 4 2700 170 32.38 CTCH ale Lime / Shale 253.50 1 1/4* @ 2700 6 \$100.43 8.7 51 8.0 4 Reed R-24 7.78 5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	: 3201' 7:00 03/06/16 Day 5 2870 190 23.03 TOWT Lime / Shale 214.50 9.2 52 8.4 8.4 Reed R-24 7.78 8.25 8.25 30,000 80 750 8.25	03/07/16           Day 6           3060           110           22.00           CFS           Lime / Shale           195.00           \$700.00           9.1           54           8.8           Reed R-24           7.78           5.00           30,000           80	t Operation: 03/08/16 Day 7 3170 32 42.67 Drilling Lime / Shale 117.00 \$0.00 \$0.00 \$0.00 Reed R-24 7 7/8 0.75 30,000 80 80	TEAR DOW     03/09/16     Day 8     3202     0     0.00     Tear Down     Arbuckle     0     0     0.00     0     0.00     0.00	N Total 32 54. 1755. \$3,728. 51. 58. 58. 58. 0. 0.
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Up         WOC           face         Surfac           0.00         351.0           .602"	<ul> <li>Drilling</li> <li>Lime / Shr</li> <li>390.00</li> <li>390.00</li> <li>390.00</li> <li>390.00</li> <li>8.5</li> <li>54</li> <li>8.6</li> <li>54</li> <li>8.0</li> <li>54</li> <li>8.0</li> <li>16.00</li> <li>16.00</li> <li>0</li> <li>16.00</li> <li>D</li> <li>16.00</li> <li>D</li> <li>150</li> </ul>	CTCH Lime / Shale 253.50 1 1/4* @ 2700 6 \$100.43 8.7 51 8.0 4 Reed R-24 7 7/8 5.25 5.25 5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	TOWT Lime / Shale 214.50 \$0.00 9.2 52 8.4 Reed R-24 7 7/8 8.25 8.25 30,000 80 750 8.25	CFS Lime / Shale 195.00 9.1 54 8.8 Reed R-24 7 7/8 5.00 5.00 30,000 80 80	Drilling Lime / Shale 117.00 \$0.00 \$0.00 Reed R-24 7 7/8 0.75 0.75 30,000 80 80	Tear Down Arbuckle	1755. \$3,728. 7. 51. 58. 58. 58. 0. 0.
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1/4 00 Reed R 7 7/8 16.50 00 16.50 00 30,00 20 80 10 825	77/8 16.00 16.00 0 30,000 80 950 16.00 D	7 7/8 5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	7 7/8 8.25 8.25 30,000 80 750 8.25	7 7/8 5.00 30,000 80 800	7 7/8 0.75 0.75 30,000 80 800		51. 58. 58. 0. 0.
Reed R           7 7/8           16.50           00         16.50           000         30,00           20         80           00         825	77/8 16.00 16.00 0 30,000 80 950 16.00 D	7 7/8 5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	7 7/8 8.25 8.25 30,000 80 750 8.25	7 7/8 5.00 30,000 80 800	7 7/8 0.75 0.75 30,000 80 800		51. 58. 58. 0. 0.
7 7/8 16.50 000 16.50 000 30,00 20 80 00 825	77/8 16.00 16.00 0 30,000 80 950 16.00 D	7 7/8 5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	7 7/8 8.25 8.25 30,000 80 750 8.25	7 7/8 5.00 30,000 80 800	7 7/8 0.75 0.75 30,000 80 800		58. 58. 0. 0.
16.50           00         16.50           000         30,00           20         80           300         825	0 16.00 16.00 0 30,000 80 950 16.00 0 16.00 1.50	5.25 5.25 30,000 80 700 5.25 aywork Hrs. (Op	8.25 8.25 30,000 80 750 8.25	5.00 5.00 30,000 80 800	0.75 0.75 30,000 80 800		58. 58. 0. 0.
D0         16.50           000         30,00           20         80           00         825	16.00 0 30,000 80 950 16.00 D 1.50	5.25 30,000 80 700 5.25 aywork Hrs. (Op	8.25 30,000 80 750 8.25	5.00 30,000 80 800	0.75 30,000 80 800		58. 58. 0. 0.
000 30,00 20 80 00 825	0 30,000 80 950 16.00 D	30,000 80 700 5.25 aywork Hrs. (Op	30,000 80 750 8.25	30,000 80 800	30,000 80 800		58. 0. 0.
20 80 10 825	80 950 16.00 D	80 700 5.25 aywork Hrs. (Op	80 750 8.25	80 800	80 800	0.00	0.
	16.00 D	5.25 aywork Hrs. (Op	8.25	a sector of the second states of the second	Compared Succession and	0.00	0.
00 16.50	D	aywork Hrs. (Op		5.00	0.75	0.00	0.
	1.50		erator's time)				0.
		8.25					0.
		8.25					
		8.25					
	3.25	8.25					1.
	3.25	77.0	5.50	9.25	2.25		25.
		2.75	4.25	3.75	2.25		16. 4.
		5.50	2.75	4.50			12.
			0.25				0.
					3.00		3.
					2.75		2.
50					2.50	18- M.	5.
					0.50		0.
50 0.00	4.75	18.25	13.50	19.00	14.25	0.00	72.
	Non-I	Billable Hours (S	outhwind's time)	)			
00 60 2.50					1.00		6.
75 2.50							8.0
							0.0
<sup>75</sup> 0.25	0.75		2.00				0.1
	1.75	0.50	0.25				3.
1.00	0.75						1.3
							0.0
							0.0
							0.0
50 7.50	3.25	0.50	2.25	0.00	1.00	0.00	29.0
			\$ 1,900.00	\$ 1,100.00	\$ 240.00	\$ -	\$ 31,940.0
			\$ 3,375.00	\$ 4,750.00	\$ 3,562.50		\$ 18,062.5
						\$ -	\$ 50,002.5
,	in the second seco	pp.j on alve	1	, ounsier pu			
in Pipe						LKC "A-C" y Water	
			DST #4 Info -				
in Pipe				Recovery:	53' Gas in Pipe 1" Clean Oil	LKC "H-J"	
	e"		DST #6 Info - Fo				
	75 0.25 75 3.75 1.00 50 7.50 50 7.	75         0.25         0.75           75         3.75         1.75           1.00         0.75           1.00         0.75           1.00         0.75           1.00         0.75           50         7.50           3.24 00         2.400           020.00         \$ 13,780.00         \$ 7,200.0           625.00         \$ -         \$ 1,187.4           45.00         \$ 13,780.00         \$ 8,387.5           & daywork cost only. Additional charge           700'         In Pipe           Cut Mud	75         0.25         0.75           75         3.75         1.75         0.50           1.00         0.75         1.00         0.75           1.00         0.75         1.00         0.75           50         7.50         3.25         0.50           50         7.50         3.25         0.50           50         7.50         3.25         0.50           50         7.20.00         \$ 1,700.00         \$ 24.00           525.00         \$ -         \$ 1,187.50         \$ 4,562.50           \$ daywork cost only. Additional charges will apply on invo         \$ 6,262.50           \$ daywork cost only. Additional charges will apply on invo         \$ 700'           700'         In Pipe         \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50	75         0.25         0.75         2.00           75         3.75         1.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           50         7.50         3.25         0.50         2.25           50         7.50         3.25         0.50         2.25           50         7.50         3.25         0.50         2.25           50         7.50         3.25         0.50         2.25           50         7.50         3.25         0.50         2.25           50         7.50         3.25         0.50         2.25           50         1.3,780.00         \$ 7,200.00         \$ 1,700.00         \$ 1,900.00           62.50         \$ 13,780.00         \$ 8,387.50         \$ 6,625.50         \$ 5,275.00           6. daywork coat only. Additional charges will apply on Invoice (fuel surcharge         DST #2 Info -         Fo           700'         In Pipe           Cut Mud         DST #4 Info -           935'         LKC "F-G"         LK Widy Wa	75         0.25         0.75         2.00           75         3.75         1.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         0.25           1.00         0.75         0.50         1.00           50         7.50         3.25         0.50         2.25           0.00         24.00         24.00         24.00         24.00           50         7.50         \$ 1,187.50         \$ 4,562.50         \$ 3,375.00         \$ 4,750.00           52.00         \$ 13,780.00         \$ 8,387.50         \$ 6,262.50         \$ 5,275.00         \$ 5,850.00           5         daywork cost only. Additional charges will apply on invoice (fuel surcharge, water transfer puthere, water transfer put	75         0.25         0.75         2.00           75         3.75         1.75         0.50         0.25           1.00         0.75         0.25         0.00           1.00         0.75         0.25         0.00           1.00         0.75         0.25         0.00           1.00         0.75         0.25         0.00           1.00         0.75         0.25         0.00           50         7.50         3.25         0.50         2.25         0.00           50         7.50         3.25         0.50         2.25         0.00         1.00           50         7.50         3.25         0.50         2.25         0.00         1.00           50         7.20.00         \$ 1,700.00         \$ 1,900.00         \$ 1,100.00         \$ 240.00           525.00         \$ -         \$ 1,187.50         \$ 4,562.50         \$ 3,375.00         \$ 4,750.00         \$ 3,802.50           543.00         \$ 13,780.00         \$ 8,387.50         \$ 6,262.50         \$ 5,275.00         \$ 5,2650.00         \$ 3,802.50           54 daywork cost only. Additional charges will apply on invoice (fuel surcharge, water transfer pump, etc)         057 #2 info -         Footage Interval: 28	75         0.25         0.75         2.00           75         3.75         1.75         0.50         0.25

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Displaced @ 2176' - 2207'

# QUALITY OILWELL CEMENTING, INC.Federal Tax I.D.# 20-28861071328Home Office P.O. Box 32Russell, KS 67665No.

Home Office P.O. Box 32 Russell, KS 67665

a la

Phone 785-483-2025 Cell 785-324-1041	Home Office P.	0. Bo	ox 32 Rus	sell, KS 67665	140.	
Sec. Tw	p. Range	00	County	State	On Location	Finish
Date 3-8-16 30 11	4 12	RIA	ssell	hs		4330 PM
		Locatio	n Bunk	ker hill Kr	- 35,1E	1/25 W/S
Lease Steinle	Well No.		Owner	ilwell Cementing, Inc.		
Contractor Southwind	3	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Vau are hore	by roquested to rent	cementing equipment	and furnish
Type Job Longstring			cementer an	d helper to assist own	ner or contractor to do	work as listed.
Hole Size 778" T.D.			Charge	+ D Expl	o (ation	*
Csg. 53" New 15, 50 Dep	oth 3196'		Street			
Tbg. Size Dep	oth		City		State	
Tool Dep	oth			i hanne	nd supervision of owner	agent or contractor.
1200	pe Joint 13,90			ount Ordered	(om 10% 5	011- 5.1.6.1m
the second s	place 75 3/4	Bes.	500 0	gal mud C	IRA( 48	
EQUIPMENT			Common	and the second second		
Pumptrk 5 No. Cementer	V		Poz. Mix		· · · · · · · · · · · · · · · · · · ·	
Bulktrk / Y No. Driver Drug	0		Gel.		· · · · · · · · · · · · · · · · · · ·	
Bulktrk PIU No. Driver Roll		-	Calcium			
JOB SERVICES & RE	EMARKS		Hulls			
Remarks:			Salt			
Rat Hole			Flowseal			
Mouse Hole	· · ·	Sec. Ma	Kol-Seal			
Centralizers 3, 5, 7, 9, 12	14		Mud CLR 4	8		
Baskets &		19 E.	CFL-117 or	CD110 CAF 38		
D/V or Port Collar	ball on the	al	Sand			
Circulation pamp	Las out	mud				
01 110 -1 2111	1300		Mileage			
Clar 15 Eng ano				FLOAT EQUIPM	<b>JENT</b>	
Shut down water	Keleased D	hida	Guide Shoe			
X: 1 Colis 1	5-3/4 BI	81	Centralizer	8 6		
Displaced ping with			Baskets	1	•	
OF ACO,	11		AFU Inserts	6		
Kelensen The			Float Shoe			and the second
Lift DRESSURE	800 3	łl	Latch Dowr	1		
- MITT Plessive	1, 1500 :	#	Later			
- Land group	10 10					
			Pumptrk Cl	harge		
			Mileage			
	e je				Ta	
Λ					Discour	t
X Signature Ing Imin					Total Charg	e
Signature Any Jop not						

# QUALITY OILWELL CEMENTING, INC. 1325

No.

Finish

0 40

3

Federal Tax I.D.# 20-2886107 Home Office P.O. Box 32 Russell, KS 67665 Phone 785-483-2025 Cell 785-324-1041 On Location State County Range Twp. Sec. KS 2 SSP.1 3 L Date 2 Location Bunker ole Owner Well No. Lease To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. 2 Ahin Contractor iface Type Job Charge to 214 602 è, T.D. To Hole Size 602 Depth Street Csg. State Depth City Tbg. Size Tool Cement Left in C Meas Line N Pumptrk N Bulktrk N Bulktrk Remarks: **Rat Hole** Mouse Hole Centralizers **Baskets** D/V or Port Colla

X Signature

in the second	Depth		The above was done to satisfaction and supervision of owner agent or contractor.
g. 15	Shoe Joint	5.	Cement Amount Ordered 300 60/40 3% CC 2% Ge
3.	Displace 3	7 1/4 BLS	
EQUIPN			Common
Cementer	2 NO 12		Poz. Mix
Helper D Driver	62		Gel.
Driver Dou	V		Calcium
JOB SERVICES	& DEMARKS	2	Hulls
r Os		- Indo	Salt
ment die		vlate	Flowseal
			Kol-Seal
			Mud CLR 48
	•		CFL-117 or CD110 CAF 38
r			Sand
			Handling
			Mileage
			FLOAT EQUIPMENT
			Guide Shore RUDULE DIWY
			Centralizer
2 2			Baskets
			AFU Inserts
			Float Shoe
			Latch Down
		<u> </u>	
			Pumptrk Charge
			Mileage Tax
	•		Discount
the second se			Total Charge
in Idrien	and and the second		
3. 9			