KOLAR Document ID: 1304035

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	·
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1304035

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	ast West	County:						
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log		
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample		
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken										
		R			New Used	on, etc.				
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I				
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives			
Protect Casi										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,		
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5213 (1200) 10.	JIEG.			. 30.0.71						

Form	ACO1 - Well Completion
Operator	CMX, Inc.
Well Name	Susank B SWDW 1-5
Doc ID	1304035

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Production	7.875	5.5	17	3429	AA2	175	na



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/21/2016

INVOICE NUMBER 92103398

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

WICHITA

KS US

67206

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Susank "B" OWWO 1.5

LOCATION

COUNTY

Barton

STATE

В

JOB DESCRIPTION T

Cement-New Well Casing/Pi

JOB CONTACT E

27463-0						DUE DATE		
				Net - 3	0 days	05/21,	/2016	
		QTY	U of	UNIT	PRICE	INVOICE	AMOUNT	
: 04/17/2016 to 04	1/17/2016		24					
nt-New Well Casing/Pi (04/17/2016							
New Well			TI .					
		l					1,636.25	
		170.00	EA		9.90		1,683.00	
		30.00	EA		9.90		297.0	
		44.00	EA		2.04		89.5	
		970.00	EA				266.7	
		825.00	EA		0.41		340.3	
		132.00	EA		4.13		544.5	
		875.00	EA		0.37		322.4	
		50.00	EA		2.04		101.7	
		567.00	EA		0.58		327.4	
Collar, 5 1/2"" (Blue)		1.00	EA		2,475.00		2,475	
Type, 5 1/2"" (Blue) "		1.00	EA		1,540.00		1,540	
(Blue)"		10.00	EA		60.50		605	
1/2"		1.00	EA		159.50		159	
		500.00	EA		0.83		412.5	
PU, cars one way)"		70.00	MI		2.48		173	
ileage		140.00	Mi		4.13		577	
el. Chgs., per ton mil		1,239.00	EA		1.37		1,703	
-4000'		1.00	EA		1,188.00		1,188	
ervice Charge		375.00	BAG		0.77		288	
Chg.		1.00	EA		137.50		137	
, first 8 hrs on loc.		1.00	EA		96.26		96.	
	c Collar, 5 1/2"" (Blue) Type,	Collar, 5 1/2"" (Blue) Type, 5 1/2"" (Blue) " (Blue)" 1/2" PU, cars one way)" ileage el. Chgs., per ton mil -4000' ervice Charge Chg. , first 8 hrs on loc.	Int-New Well Casing/Pi 04/17/2016 New Well 175.00 170.00 30.00 44.00 970.00 825.00 132.00 875.00 50.00 567.00 1,00 1/2" (Blue) 1.00 (Blue)" 1.00 600.00 7/2" 1.00 500.00 7/2" 1.00 500.00 7/2" 1.00 600.00 7/2" 1	Int-New Well Casing/Pi 04/17/2016 New Well 175.00 EA 170.00 EA 30.00 EA 44.00 EA 970.00 EA 825.00 EA 132.00 EA 875.00 EA 50.00 EA 567.00 EA 567.00 EA 10.00 EA	Int-New Well Casing/Pi 04/17/2016 New Well 175.00 EA 170.00 EA 30.00 EA 44.00 EA 970.00 EA 825.00 EA 875.00 EA 875.00 EA 50.00 EA 10.00 EA	Int-New Well Casing/Pi 04/17/2016 New Well 175.00 EA 9.35 170.00 EA 9.90 30.00 EA 9.90 44.00 EA 2.04 970.00 EA 0.28 825.00 EA 0.41 132.00 EA 4.13 875.00 EA 0.37 50.00 EA 2.04 567.00 EA 2.04 567.00 EA 2.04 567.00 EA 1,540.00 (Blue)" 1.00 EA 60.50 (Blue)" 1.00 EA 60.50 1/2" 1.00 EA 1,540.00 EA 1,540.00 EA 1,540.00 EA 0.83 PU, cars one way)" 70.00 MI 2.48 (Bleage 140.00 MI 4.13 2.4000' 1.00 EA 1,188.00 ervice Charge 375.00 BAG 0.77 Chg. 1.00 EA 137.50 Chg. 1.00 EA 137.50 EA 1,188.00	Int-New Well Casing/Pi 04/17/2016 New Well 175.00 EA 9.35 170.00 EA 9.90 30.00 EA 9.90 44.00 EA 0.28 825.00 EA 0.41 132.00 EA 0.41 132.00 EA 0.41 132.00 EA 0.37 50.00 EA 0.37 50.00 EA 0.58 1.00 EA 1,540.00 1.00 EA 1,540.00 1.00 EA 10.00 1.00 EA 10.00 1.00 EA 10.00 1.00 EA 10.00 1.00 EA 1.59.50 1.00 EA 0.83 1.00 EA 1.37 1.00 E	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

14,965.86 451.61

DALLAS, TX 75284-1903

INVOICE TOTAL

15,417.47



10244 NE Hwy. 61 P.O. Box 8613

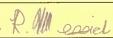
FIELD SERVICE TICKET 1718 12673 A

Pratt, Kansas 67124 Phone 620-672-1201	
5-165-	3W DATE TICKET NO
t. Tansas	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:
,	LEASE SUSANK B'S.W.D. WELL NO. 1-
	COUNTY Barton STATE Tansas

DATE OF DISTRICT JOB CUSTOMER. **ADDRESS** SERVICE CREW. Messich: M Mattal: B. Whit field CITY STATE N.W. Longstring **AUTHORIZED BY** JOB TYPE: HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED 27,463 2 AM PM ARRIVED AT JOB 4-17-16 START OPERATION 21.610 **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. Notadditional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. 070 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT A A 2 Cement 2975 SIT 105 \$,060 A-Con Blend Common SIT 101 A-Con Blend Common 62 占 485 70 Salt \$ GYDSUM 990 32 A-322 .6 586 25 Sonite 185 50 102 567 595 Calcium Chloride

4.500 Two Stage Cement Collar, Cementing Shoe Pacter Type. 2.800 04 Turbolizer. 5/2" 1.100 ea 290 Bastret. 00 750 00 Mud Flush 500 SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE/ REPRESENTATIVE



THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12574 A

continuation

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CSE	PRESSUF	RE PUMI	PING & WIRELINE (5-16	5-13	W		DATE	TICKET NO.	2,6	73		
DATE OF 4-1-	7-16	[DISTRICT Pratt, F				LD F	ROD INJ	□ WDW	□ CL OF	JSTOMER RDER NO.:		
CUSTOMER	MX					LEASE 51	1591	H "B'	5. W.D.W.		WELL NO.	-5	
ADDRESS COUNTY E							Barton STATE Tansas						
CITY STATE SERVICE C							EWC /	Neggich:	M. Mattal	BU	thit field	d	
AUTHORIZED B	Υ					JOB TYPE:							
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL		DATE	AM TI	ME	
27,463	3							ARRIVED AT	JOB		AM PM		
								START OPE	RATION		AM PM		
								FINISH OPE	RATION		AM PM		
								RELEASED			AM PM		
								MILES FROM	STATION TO	WELL			
products, and/or sulbecome a part of th	polies inc	ludes all et withou	execute this contract as an a of and only those terms and the written consent of an of	conditions a ficer of Basi	ppearing or c Energy Se	the front and back ervices LP.	of this do	IGNED: No addit	ional or substitute ER, OPERATOR, OUNIT PRICE	CONTR	and/or condition	ns shall	
REF. NO.	D. 1		MATERIAL, EQUIPMENT	AND SER	VICES US				UNIT PRICE				
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E O	Rull	r De	quipment Mil	eage			Thim	1,239		4	3.097	50	
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CE 240	Ble	rdin	g and Mixing S	ervice			st	375		\$	525	00	
CE 504	Plug	Con	tainer	-			Job	1.		\$	250	00	
5003	Seri	rice s	ivpervisor				Ea	1		\$	175	60	
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SERVICE NEPRESENTATION	VE2 K	? We	ood			RIAL AND SERV		D BY:	My	2	m) 1	1	



TREATMENT REPORT

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Customer	MX, IK					ase No.					Date	4	17	- 1	(2
Lease 5 v	sant"B		N.D.W	<i>l</i> .	We	# 1l	-5							-	6	
Field Order	# Station	Pr	att.	Tanso	75			Casing"	17Lb. Depth	3,42950	Count e†	Ba	rton		Sta	an 595
Type Job	N.W Lo	ra S	tring						Formation	. 1			Legal De	escription	$^{n}_{13W}$,
PIP	E DATA		PERF	ORAT	LING	ATA	ht		JSED		•	TREAT	TMENT	RESU	ME	
Gasilig Size_	Tubing Si	ze	Shots/F	t	175	Sac	Apid	AA-21	vith 108	Salt. 10	RATE	PRE	SS 89	ISIP	id Los	
Depth 29 Fe	Depth		From		To 5		Pine 6	21 501	te. ,25	Max 5 t.		(flat	re	5 Min.		
Volume Bbl			From		То		Rad			Min				10 Mir	n.	
Max Press	Max Pres		From		To \	1059	FIRE CITS	A-CON	with 38	Avg	nch	lorid	le, 25	15 Mir	st.co	ellflate
Well Connecti Swedge		alv	€rom		То	*			***	HHP Used				Annul	us Press	ure
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Customer Re	presentative	Teit	h Br	ight		Station	n Manag	ger TeV	in Gord	ey	Fre	ter are	nce P.	Mes	sich	
Service Units	37,216	27	463	19,95	59 6	21,01	ó			. 1						
Driver Names///e	ssich	Alat		W	hit f	ield		·								
Time A	Casing Pressure		ubing essure	Bbls	. Pumpe	ed	R	late				Servi	ce Log			
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1024	4 NE Hiw	ay (61 • P	P.O. B	ox 8	613 •	Prat	tt, KS 6	7124-861	3 • (620)	672	2-120	1 • Fax	(620	672-	5383

\triangle		10.7						
Benerg	45 y ser	vices	L.P. Page	#20t	`2	la,	TRE	ATMENT REPORT
Customer_/	1X. Inc		Lease No.			Date	. 1	
Lease S VS	A STATE OF THE STA	SWDW	Well # 1	-5		3.280 St. 1	4-17	-16
Field Order #	Station P	att. Kar	1505	Gasing	171 Depth	Coun	y Barte	n State
Type Job	1. W Lon		1.517		Formation		Legal	Description 13W
PIPE		, ,	ATING DATA	FLUID	USED		TREATMEN	A 2
Gasilig Size	Tubing Size	Shots/Ft		Acid	th.	RATE	PRESS	ISIP
Depth	Depth	From	То	Pre Pad		Max		5 Min.
Volume	Volume	From	То	Pad	7	Min		10 Min.
Max Press	Max Press	From	То	Frac		Avg	j.	15 Min.
Well Connection	Annulus Vol.	From	То			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	То	Flush	300	Gas Volume		Total Load
Customer Repre	esentative Te	ith Brig	h† Station	Manager Tel	in Gordl	ey	ater arence R	Messich
Service Units								15
Driver Names	0				1 5 6			
Time		ressure Bb	ols. Pumped	Rate			Service Log	
					Stope	circulation	4	
12:00	300			5	Start	Mixing 17	Osachs A	CON Blend cement.
	-0		76		Stop	Mixing Wa	sh pumpa	lines,
· ·		A		2 2 3 4 5 5 6	Insert	D.V. Closing	Plugisto	Cusing.
				0 118		Fresh Wa	er Displ	are Ment.
12:30	300		21		Plugdo	own. B		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383