

Oment longstring

FIELD ORDER Nº C 43856

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-324-1	DATE 7	74-16	20			
IS AUTHOR	IZED BY:	Bec Pedroleum (NAMEOFCU						
				Chaha				
		City						
As Follows:	Lease Blo	ckall Well No.	7-5WA 0	ustomer Order No				
Sec. Twp. Range		County 6	Lice	State	25			
not to be held implied, and no treatment is pa our invoicing d	As a part of the liable for any da prepresentations yable. There will epartment in according to the contract of the contract o	consideration hereof it is agreed that Copeland Acid Se nage that may accrue in connection with said service of have been relied on, as to what may be the results or use no discount allowed subsequent to such date. 6% is ordance with latest published price schedules. himself to be duly authorized to sign this order for well	rvice is to service or treat at or or treatment. Copeland Acid S effect of the servicing or treati interest will be charged after 6	wners risk, the hereinbefo ervice has made no repre ng said well. The conside	re mentioned well and esentation, expressed eration of said service			
	UST BE SIGNED		By					
	7	Well Owner or Operator		Agent	T			
CODE	QUANTITY	DESCRIP*	TION	UNIT	AMOUNT			
	30	milecse pump truck		4.00/	100,00			
	30	milease pickup		7.00/	60,0			
	1	Pump Charge- Lans			1,600,			
	\$275	60/40 pax, 20% sc)		10.75/	2,418,75			
	900#	Solt		75	775,00/			
	100			3 71/	375 00			
	100 #	C-41p C-47a		8 50/	850.9			
	750 4	Gilsonite		.75				
	500	Mud Flush		_75	375.09			
	5	Centralizers - Tuba		35.001	425 og			
	2	Besters		155_0c/	310 99			
	(Letch down plus & be			175,00			
		51/2" Pecker Shoc	- F-		2,100,00			
	762	Bulk Charge		125/	37,39			
		Bulk Truck Miles 10.83 T x 30 m	= 324 G.Tm × 1 101	1 10/	357.391			
		Process License Fee on	Gallons	,				
			TOTAL BILI	LING	10,281,141			
		material has been accepted and used; that ction, supervision and control of the owner,	the above service was	performed in a good	and workmanlike			
Copeland	Representativ	e Notro Co.						
Station_(S.B.		Well Owner, Operator or Agent					
Remarks				ier, Operator or Agent	* 5 4			
		NET 30 D	DAYS					



		MEN		TREATME	NT REPORT						
Acid	& Cemen	t 🕰							Acid Stage No). 	
					Type Treatment:	Amt	T	ne Fluid	Sand Size	Pound	ds of Sand
Date	2/24/2016	District G.B.	F.O.	No. C43856	Bkdown						is or ourid
Date 2/24/2016 District G.B. F.O. No. C43856 Company Bear Petroleum											
	e & No. Blackha					Bbl.	/Gal.				
Location			Field			Bbl.	/Gal.				
County	Rice		State KS		Flush		/Gal.				
					Treated from				ft.	No. ft.	0
Casing:	Size 5.5"	Type & Wt.		Set at ft.			E - E - O			No. ft.	0
Casing: Size 5.5" Type & Wt. Set at ft. Formation: Perf. to				from					No. ft.	0	
					/ Water to Le					Bbl./Gal.	
	Formation: Perf. to Formation: Perf. to				Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation					N		265	6			
	-				Pump Trucks. No					I Win	
Tubing:					Auxiliary Equipment Personnel Nathan.			30.	5/308		
rubing:	Perforated fi		ft. to		Auxiliary Tools	Jordan Sco	<i></i>				-
-	renorated to	TOTAL STATE OF THE PARTY OF THE	11. 10								
				200 m	Plugging or Sealing Ma	laterials:	Туре		6.1		
Open Hole	Size	T.D	ft. P	.B. toft.				=====	Gals.		lb.
-	Representative		Dick S		Treater			Nathan \	W.		.=
TIME		SURES	Total Fluid Pumped			REM	ARKS				
a.m./p.m.	Tubing	Casing	-								
12:30		5.5"	_	On Location.							
				Hole-3730'	Cent	tralizers	-1,3,5,7,	9			
				Pipe-3575'	Bask	kets-2,4					
				PBTD-3538'							
							1.000				
	***************************************			Run casing and fl	oat equipme	nt.					
					· · · · · · · · · · · · · · · · · · ·						
		Break circulation with mud pump. Circulate for 30 minutes.									
<u> </u>											
				Drop ball and loa	d nlug contai	iner W	ait 10 m	inutes	for hall to	fall	
<u> </u>				Drop ball and loa	a plag contai	micr. vv	dic 10 iii	mates	ioi baii to	Tuii.	
				Start numning m	ud fluch Dro	ccuro u	n to 190	0# to se	at nackor	choo	
				The second secon	umping mud flush. Pressure up to 1800# to set packer shoe. shoe set. Pump 500gal of mud flush.						
				Packer shoe set.	Pump 300ga	ii oi iiiu	u Hush.				
				51 .1	20 1 60/46	2					
				Plug rat hole with 30sks 60/40poz							
				Plug mouse hole	with 20sks.						
					150sks 60/40poz 2%gel 12% Salt .75% C41p .75% C47a 5#/sk						
				Gilsonite and 25sks 60/40							
				Pump out lines.							
				Displace with 84h	obls at 7.5bpr	m-800#	Plug lai	nded at	1000#	Alleria de Maria	
7:50			Pressure up to 1500# Released pressure. Float held.								
		I	1								

Thank You!

Nathan W.