



BASIC
ENERGY SERVICES

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MAR 22 2016

PAGE 1 of 1	CUST NO 1009504	YARD # 1718	INVOICE DATE 03/17/2016
INVOICE NUMBER 92075698			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Jelinek #14-23
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40921394	20920-0		Net - 30 days	04/16/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/16/2016 to 03/16/2016</i>				
0040921394				
171812894A Cement-New Well Casing/Pi 03/16/2016 PTA Cement New Well				
60/40 POZ	80.00	EA	6.00	480.00 T
Celloflake	21.00	EA	1.85	38.85 T
Cement Gel	138.00	EA	0.13	17.25 T
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.25	191.25
Heavy Equipment Mileage	170.00	MI	3.75	637.50
"Proppant & Bulk Del. Chgs., per ton mil	345.00	EA	1.25	431.25
Depth Charge; 501'-1000'	1.00	EA	600.00	600.00
Blending & Mixing Service Charge	80.00	BAG	0.70	56.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

Company _____
 Well Name *Jelemik*
 G/L Account *9210*
 Approval *[Signature]*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,539.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	34.85
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,574.45
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12894 A

23-345-5W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-16-16		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: K3 Oil and Gas Operating				LEASE: Jolinet				WELL NO: 14-23	
ADDRESS:				COUNTY: Harper		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, M. McGraw, D. Martinez					
AUTHORIZED BY:				JOB TYPE: C.W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	1					3-16-16	3-16-16	PM	12:00
						ARRIVED AT JOB		AM	5:40
						START OPERATION		PM	6:30
19860	.5					FINISH OPERATION		AM	8:00
						RELEASED	3-16-16	AM	8:15
						MILES FROM STATION TO WELL			85

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Walter Brum
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	sk	80	\$	960 00
CC 102	Cellflake	Lb	21	\$	77 70
CC 200	Cement Gel	Lb	138	\$	34 50
F 100	Pickup Mileage	mi	85	\$	382 50
F 101	Heavy Equipment Mileage	mi	170	\$	1,275 00
E 113	Bulk Drivers	Tn/m	345	\$	862 50
CE 201	Cement Pump: 50 Feet To 1,000 Feet	4hr	1	\$	1,200 00
CE 240	Blending and Mixing Service	sk	80	\$	112 00
S003	Service Supervisor	Job	1	\$	175 00

SUB TOTAL \$ 5,079.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL \$ 2,539.60

SERVICE REPRESENTATIVE: <u>R. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Walter Brum</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer K 3 Oil and Gas Operating		Lease No.		Date 3-16-16	
Lease Jelinok		Well # 14-23			
Field Order # 12894	Station Pratt, Kansas	Casing 4 1/2 Drill Pipe	Depth pe	County Harper	State Kansas
Type Job C.N.W. - Plug To Abandon			Formation	Legal Description 23-345-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	80 sacks 60/40 Poz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad	48 Total Gal.	Max		5 Min.
Volume	Volume	From	To	Bad	13.78 Lb./Gal.	Min	6.92 Gal./stk.	10 Min.
Max Press	Max Press	From	To	Rate		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume		Total Load

Customer Representative Walt	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	33,708	20,920
Driver Names Messick	McGraw	Martinez
19,903	19,860	

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:40					Trucks on location and hold safety meeting.
					1st Plug 557 Feet 35 sacks cement
6:40		100		3	start mixing cement
		150	9	3	start Fresh water Displacement.
6:43		-0-	11		stop pumping.
					2nd Plug 60 Feet 25 sacks cement
7:15				2.5	start mixing cement
			6		stop cement circulated to surface.
7:18		-0-			stop pumping.
7:25		-0-	4	2	Plug Rat Hole
7:30					Wash up pump truck
8:00					Job Complete.
					Thank You
					Clarence, Mike, Daryl