

## FIELD ORDER Nº C 43867

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-32	24-1223	DATE 3-15-1	5	20
IS AUTHORI	ZED BY:	Ser Petroleum				
		(NAME C	OF CUSTOMER)		State _	
To Treat Well As Follows: Lease Glea Bryant Sec. Twp. Range			Pernoe		State _	hs
CONDITIONS: not to be held I implied, and no treatment is pay our invoicing de	As a part of the iable for any dar representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acinage that may accrue in connection with said serve have been relied on, as to what may be the result be no discount allowed subsequent to such date. Ordance with latest published price schedules, himself to be duly authorized to sign this order for	d Service is to service or treatment. Cos or effect of the se 6% interest will be	ce or treat at owners risk opeland Acid Service ha rvicing or treating said w charged after 60 days. T	, the hereinbe s made no rep ell. The consi	fore mentioned well and is presentation, expressed or deration of said service or
THIS ORDER MI BEFORE WORK	JST BE SIGNED IS COMMENCED	Well Owner or Operator		By	Ager	20
	T I				UNIT	T
CODE	QUANTITY	DESC	RIPTION		COST	AMOUNT
2	40	milease pump truck	<u> </u>		1 as	160,57
2	40	milerse pictup			2.001	80,00
2	(	Pump Change - Plus	4			G50, 00
2	295				10.75/	3.171.25/
2	6	69/40 pcz. 2% scl. 2% add. scl.			77.001	132 \$ 09
	\$					
2	301	Bulk Charge			1. 25/	376. 25/
2		Bulk Truck Miles 13.287 × 40 m	= 531.7 Tm	× 1,16	1, 10/	584.34
		Process License Fee on	G	iallons		
			-	TOTAL BILLING		5,183.37
manner u	inder the dire	material has been accepted and used; ction, supervision and control of the own				
Station_C	S. C.			Well Owner, Operat	or or Agent	
Remarks_		NFT 3	0 DAYS	5mm, 5polat		



## TREATMENT REPORT

Acid (	& Cem	ent 🕮						Acid Stage No	o	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ls of Sand
Date 3	3/15/2016	District G.B.	F.O. I	No. C43867	Bkdown					
	Bear Petr	The state of the s								
		n Bryant South								
Location Field					l					
					Flush					
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size 4	4.5" Type & Wt		Set at ft.			ft. to		No. ft.	0
Formation				to	from		ft. to	ft.	No. ft.	0
Formation	:		Perf.	to	Actual Volume of O	All and the second seco				Bbl./Gal.
Formation										
Liner: Si	ze Ty	ype & Wt.	Top at ft.	toft.	Pump Trucks.	No. Used: Std.	365 Sp.		Twin	
					Auxiliary Equipmen			327	-	
					Personnel Natha					_
			ft. to		Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	T.D	ft. P	.B. toft.	1			Gals.		fb.
-										
Company (	Representati	ve	Dick S		Treater		Nathan	W.		
TIME		PRESSURES	T							
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARK	5			
9:00		4.5"		On Location.						
			1	Dig out surface h	ead and ho	ok up to sur	face.			
				Start rig and break head off well with tongs. Threads on nipple were pulled						
			<del> </del>	Screw head back on. Put one joint of tubing in hole and chain down.						
			+	Screw nead back		<u> </u>				
			<del> </del>	Break circulation with water.						
			1	Di Cak cii caiation	With Water	•				
			<del> </del>	Mix 240cks 60/4	Opoz 4% gol	with good	circulation	Filled nit :	and ha	d to
			<del> </del>	Mix 240sks 60/40poz 4% gel with good circulation. Filled pit and had wait on Gordon to dig another pit.						4 10
				wait on Gordon t	to dig anoth	er pit.				
				Naiv 20aks and w	all proceurs	dun to EEO	<u>u</u>			
				Mix 30sks and w	en pressure	u up to 550	+			
			<b>_</b>	<del>-</del> : 1	1 : 25.1	- D	4- 2504			
			<b>_</b>	Tie on annulus a	na mix 25sk	s Pressurea	up to 250#			
			<b>_</b>							
				Thank You!						
				Nathan W.						
	/									
						Wint 70 to 1 to				
			<b>†</b>							
			1							