

PAGE	CUST NO	YARD #	INVOICE DATE						
1 of 1	1007589	1718	03/17/2016						
INVOICE NUMBER									

92075677

Pratt

(620) 672-1201

B HERMAN L LOEB LLC

I PO Box: 838

LAWRENCEVILLE

IL US T

62439

o ATTN:

ACCOUNTS PAYABLE

В

Krautwurst #21

LOCATION

COUNTY Barton

S KS STATE

Cement-New Well Casing/Pi JOB DESCRIPTION Т

JOB CONTACT

LEASE NAME

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40920165	86779-0				Net - 30 days	04/16/2016
	1		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 03/13/2016 to 03	3/13/2016				
0040920165						
171813287A Ceme	ent-New Well Casing/Pi (3/13/2016				
5 1/2 Longstring Ce	ment New Well					
50/50 POZ	P	AID	120.00	EA	5.28	633.60
60/40 POZ	(=	5004	50.00	EA	5.76	288.00
Celloflake	60	788	30.00	EA	1.78	53.28
Gypsum	· 对A的	2 2 2010	505.00	EA	0.36	181.80
FLA-322			51.00	EA	3.60	183.60
Gilsonite	SCA	MNED	720.00	EA	0.32	231.58
KCL			273.00	EA	0.72	196.56
	& Baffle, 5 1/2"" (Blu		1.00		192.00	W 400 1000
"Auto Fill Float Shoe	e 5 1/2"" (Blue)"		1.00		172.80	40 22 20043
"Turbolizer, 5 1/2""	(Blue)"		10.00		52.80	MANAGO CAGA (MANAGO CAGA (MANAG
"Cement Basket, 5	1/2"		2.00		139.20	10-000
Claymax			4.00		16.80	
Mud Flush			1,000.00		0.72	A 30-32-00-00-00-00-00-00-00-00-00-00-00-00-00
"Unit Mileage Chg (I			75.00		2.16	
Heavy Equipment M	_		150.00		3.60 1.20	
	el. Chgs., per ton mil		540.00		1,036.80	
Depth Charge; 3001			1.00 170.00		0.67	
Blending & Mixing S	_		1.00		120.00	12. 34. 34433
Plug Container Util. "Service Supervisor	-		1.00		84.00	10 AVAILABLE 10 AVAI
Service Supervisor	, 11131 0 1113 011 100.		1.00		04.00]
(81)						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

6,431.83 191.67

DALLAS, TX 75284-1903

INVOICE TOTAL

6,623.50

BASIC M 10244 NE Hwy. 61 P.O. Box 8613

FIELD SERVICE TICKET

		SERVICES Phor	t, Kansas 1e 620-672	67124 2-1201			DATE	TICKET NO						
DATE OF JOB	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:													
OUSTOMER // DISTRICT					LEASE WELL NO. 71									
ADDRESS					COUNTY 7	Tout		STATE /	-/					
CITY	SERVICE CREW Service CREW													
	v /	STATE	JOB TYPE: 5 /2 /2 CO-/4 CO-/4											
	THORIZED BY FOUR FOUR HRS EQUIPMENT# HRS EQU						QUIPMENT# HRS TRUCK CALLED DATE AM TIME							
\$6779	× 175	Egon MEITT	1				ARRIVED AT		AM PIM					
73765	1.25						START OPE		AMI PM	-54				
							FINISH OPE	5/15/	AM PM	2.73				
						-	RELEASED	5/13/1	hat we have been been been been been been been be	00				
							RELEASED AM							
ITEM/PRICE	T	ut the written consent of an office				UNIT	(WELL OWN	ER, OPERATOR, CON	NTRACTOR OR					
REF. NO.	, , ,	WATERIAL, EQUIPMENT A	AND SERVI			UNIT	QUANTITY	ONTPRICE	1 7 2/	7 0				
CP109	50/5	0 197				5/5	1000		1500					
CP103	9099	1.6.				14	20		111	00				
00 117	C-110 T	are				18	505		77	8 7				
11 174	T-1/1	377				15	51		38 7	2 50				
00701	Giko	nite				1/2	770 .		48	2 4				
((700	FCL ,	Potassium Ch	locust	1		16	273		40	950				
CF GC7 1	with a	Jown Plug -	+ But	1/4	5/2	56	1 -		400	occ				
F 1251	Auto F	111 float 51	Loe	,	5/2	Ec	1 -		360	200				
F1651	Timbo	liceis	51/2	7		1	10-		1100	200				
11901	5/7	Busket				19	7 -		5.50	2 cc				
C 704	Clay	may tel	, 54,	ps/1	4	(76	Conf -		190	700				
E100	Ay 7.	Mileage (1	14	Pic.	2 495	79/	15	1	- 55	150				
E10/3	Teur,	X REMANNE	ant,	MI	rase	77/	100	,	178	000				
E 11)	FRP T	Dolle De	11/1	111	VVII 9	6/1	270	4	717					
CF DUN	RIPTH	Chorce Chan	301	- 40		C/4	170		77	5 00				
CFS/11	Diena	Can I Joliyi	O. J.	11-11	1.	J- 1	110	,	50	00				
0151	320	I flish	(1)	11-61	1180	61	10/11-		150	00				
13003	Selvie	Cl Suren	6.6	1,15	1 8h15	FG	1	SUB TOTA	17	Sac				
CHI	EMICAL / ACID D	The second secon			·	- Anna Anna Anna Anna Anna Anna Anna Ann	terminency for a more consensation	302 1317	13 390	95				
				SE	RVICE & EQUI	PMENT		X ON \$	177					
				MA	TERIALS		%TA	X ON \$						
								ТОТА	1117	, 81				
								16	10,951					

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer				U 13, L.17.	Lease	No.				Date			<u> </u>	
Hease Lease	r 0		Well #											
Field Order #	Statio	n 🔾				21	Casing_	Depth	1, (20)	County	<u> </u>		State	
17287. Type Job			•	, K				Formation	5470		Legal I	Jescription		
5/2	Long	<u>, 541</u>	ind		NW				<u> </u>			34 16	. //	
PIPE DATA PERFORATIN					IG DAT	G DATA FLUID USED				TREA	TMENT	RESUME		
Casing Size	Tubing S	ize S	hots/Fi	t	Acid				RATE PRESS			ISIP		
Depth 7/15/	Depth	F	rom	To	Pre Pad		re Pad		Max	Max		5 Min.		
/olume 82.960	Volume	F	rom	To	·)	· · P	'ad · · ·		Min · · ~	-		10 Min .	والرمع للمسلم وأأأ اليبيا	
Max Press 2000	Max Pres	ss F	rom	To)	F	rac		Avg		•	15 Min.		
Vell Connection	on Annulus	Vol. F	rom	То)				HHP Used			Annulus Pressure		
Plug Depth	Packer D	epth F	rom	To)	Flush			Gas Volum	e		Total Load		
Customer Rep	oresentative	rde	P	anne	Sta	tion Ma	anager Ke	sin 6	saidle.	Treater 5e	oH	Gra	wes	
Service Units	_	867		70959		768	70752							
Oriver Names	Tabe		_	E.T.			Scell							
Time	Casing Pressure	Tub Pres		Bbls. P	umped		Rate			Servi	ce Log		:	
750					-			2 6x	a ticon	Select	. 1	Mertine	Rica	
9:30								Run Fl	100.1 Z	en e A		sko-l	4/9	
وعوضه		0						Contra	1:2000	1.2.3	- 0		16,7	
1:75								Breu	h Cu	ruloti	, ,	, , , , , , , , , , , , , , , , , , , 	//	
17:15	150						5	Pinn	430	500				
17:16	700			. 5			5	Pumo	1000	<i>V</i> .	_	red Fr	lush	
7:71	200			24	,		5	Pumn	H10	Space		,		
7:27	225			5	•	ز	5.5	Mix.	120.5	•		.202	14 DSC	
7:32	0)			28	9		, ° -,- ,	Shit	MAWY	· ·	Ap. —		10	
77'33								l .	Dr. m	1 + /11	ies	Elea.		
17:35							<i>5.</i> 7	71	, , ,					
7.46	300			60	Ć	1	5. 7	L, f-/	1185	oce .			SAMO	
2.49	400			12			3			21/c 5				
1.2:51	500			9			5	Place						
17551	1500							Increas						
- "-	1500							1,		,	774411	re he	Id	
1757	Ø							1° ^ '	-	•) Reto		
17:55	0)			8			3	1 -	•			Sts.		
1:00	Ø			6.	5		3						65/4.	
·				,	-			Frest			•			
										1/10/1	,			
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