



TREATMENT REPORT

Acid Stage No. _____

Date 11/22/2015 District G.B. F.O. No. C43535
 Company K&N Petroleum
 Well Name & No. Norman Klepper 36-2
 Location _____ Field _____
 County Barton State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. 14.0# Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 360-310
 Personnel Nathan Scott Jordan
 Auxiliary Tools _____

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Kyle and Ed Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
7:00		5.5"		On Location. Rig laying down collars.
				Hole-3500' Baffle-3480'
				5.5"-3497' Centralizers-2,4,6,8,11
				Baskets-1,5
				Break circulation with mud pump. Circulate for 1 hour.
				Pump 600gal of mud-flush.
				Plug Rat Hole with 30sks 60/40poz
				Plug Mouse Hole with 20sks.
				Mix 200sks 60/40poz 2%gel 12%salt .75%C-47a .75%C-41p 5#/sk Gilsonite at 15.25#/gal.
				Wash out pump and lines.
1:45				Displace with 84.9bbbls at 5.25bpm-650# Plug landed at 850# Pressure up to 1400# Held. Released pressure and float held.
				Wash up.
				Thank You!
				Nathan W.