

TREATMENT REPORT

Acid	& Cemen	t 🕮			Acid Stage No.						
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand	
Date 11/16/2015 District G.B. F.O. No. C43533					Bkdown		Type ridio		round	3 Of Suria	
-	K&N Petrole	-									
		n Klepper 36-2				Bbl./Gal.					
Location Field						Bbl./Gal.	\				
County Barton State KS					Flush	Bbl./Gal.)				
					Treated from				No. ft.	0	
Casing:	Size 8.5/8	N Type & Wt.	23.0#	Set at ft					No. ft.		
					from —		ft. to		No. ft.	0	
						NI / Matanta I and M					
					Actual Volume of Oll / Water to Load Hole: Bbl./Gal.						
Formation: Perf. to											
							365 Sp.		Twin		
					t. Auxiliary Equipment 360/310 t. Personnel Nathan Greg Jordan						
Tubing:										-/:	
	Perforated fromft. toft.										
						Materials: Type					
Open Hole	Size	T.D	ft. P	.B. toft.				Gals.		lb.	
Company	Representative		Kyle N		Treater		Nathan	W.			
TIME		SSURES	Total Fluid Pumped			REMARKS	5				
a.m./p.m.	Tubing	Casing									
2:30		8 5/8"		On Location. Rig	had 10' to	drill.					
				Surface-391'							
				Break circulation	with mud p	oump.					
	Mix 350sks 60/4				Opoz 2%gel	3% C.C.					
				'							
4:30				Displace with 22	5hhls at 5h	nm-150# Ci	irculated an	orox 40sk	s to ni	+ -	
7.30			†	Dispidee With 22	.566.5 01 56	piii 130ii Ci	rediated up	31 OX. 403K	o to pi		
			 								
			ļ —	Thank You!							
				Thank Tous							
				Alada a a NA						~	
				Nathan W.							
			 	 							
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TREATMENT REPORT

Acid	& Cemen	it 🕮						Acid Stage No	o	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 11/22/2015 District G.B. F.O. No. C43535				Bkdown		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Company K&N Petroleum				-						
Well Name & No. Norman Klepper 36-2										
Location Field										
County Barton State KS					Flush	Bbl./Gal.				
					Treated from		ft. to		No. ft.	0
Casing:	Size 5.5'	Type & Wt.	14.0#	Set at ft.	_		ft. to		No. ft.	0
Formation					from		ft. to		No. ft.	0
				Actual Volume of O	oil / Water to Load Ho			_	Bbl./Gal.	
	-				The same of the	Try trater to 2000 He				
Formation Liner: Si	-		Perf. Top at ft.		parasara	No. Used: Std.	26E 6:		Total	
			romic.		Auxiliary Equipmen			60-310	Twin —	
			Swung at		Personnel Natha		30	0-310		
rubing.	Perforated 1		ft. to		Auxiliary Tools	1 Scott Jordan				
	Teriorateu		11. 10	14.	-					
O 11 1	C!	-		D 4-		Materials: Type				v
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.
C	Damus		(Maria L., 1	Ed	Torredo.		Na+La	14 /		
	Representative		Kyle and	Ea	Treater		Nathan	vv.		
TIME a.m./p.m.	Tubing	SSURES Casing	Total Fluid Pumped			REMARKS				
	rubing	5.5"		On Location Pi	a lavina dov	n collars				
7:00		3.5		On Location. Ri	g laying dow	n collars.				
		ļ		LL L 2500L	D (()	0.4001				
				Hole-3500'		-3480'				
				5.5"-3497'		lizers-2,4,6,8	8,11			
					Baske	ts-1,5				
				Break circulation	with mud p	oump. Circu	late for 1 ho	our.		
				Pump 600gal of	mud-flush.					
				Plug Rat Hole with 30sks 60/40poz						
				Plug Mouse Hole with 20sks.						
				Mix 200sks 60/4	Opoz 2%gel	12%salt 75	%C-47a 75	%C-41n '	5#/sk	
	Gilsonite at 15.2							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/ UK	
				Chothic dt 10.2	- 11/ Bull					
				Wash out pump	and lines	_				
				wasii out pump	and intes.					
				Diambaaitl. 04	0hbl= -+ F 2	Ehrm CEO#	01	J -+ 0E0"		
				Displace with 84						
1:45				Pressure up to 1	4UU# Held.	Keleased pr	essure and	float held		
				Wash up.						
				Thank You!						
111										
				Nathan W						