Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| Address 1: | Sec Twp S. R E | | |
|--|---|--|--|
| Address 2: | feet from N / S Line of Section feet from E / W Line of Section PS Location: Lat: , Long: (e.g. xx.xxxxx) atum: NAD27 NAD83 WGS84 punty: Elevation: GL KB | | |
| City: | feet from | | |
| Contact Person: | PS Location: Lat: | | |
| Phone:(| atum: NAD27 NAD83 WGS84 Dunty: Elevation: GL KB | | |
| Phone:() Co Contact Person Email: | ounty: Elevation: GL KB | | |
| Field Contact Person: Field Contact Person Phone: () Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | ease Name: Well #: | | |
| Field Contact Person Phone: () | Lease Name: Well #: | | |
| Conductor Surface Production | ell Type: (check one) Oil Gas OG WSW Other: | | |
| Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | SWD Permit #: ENHR Permit #: | | |
| Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | Gas Storage Permit #: Spud Date: Date Shut-In: | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? | | | |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | on Intermediate Liner Tubing | | |
| Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? | | | |
| Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, [top) Do you have a valid Oil & Gas Lease? | | | |
| Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) to bottom) W / sacks of cement, Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L | | | |
| Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L | | | |
| Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B | Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet | | |
| Formation Name Formation Top Formation Base | Completion Information | | |
| 1 At: to Feet Perforation | n Interval to Feet or Open Hole Interval to Feet | | |
| 2 At: to Feet Perforation | n Interval to Feet or Open Hole Interval to Feet | | |
| Submitted Electro | | | |
| Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY | Date Plugged: Date Repaired: Date Put Back in Service: | | |
| Review Completed by: Comments: | | | |
| TA Approved: Yes Denied Date: | | | |
| Mail to the Appropriate KCC (| | | |

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

May 12, 2016

Christian L Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Temporary Abandonment API 15-003-25630-00-00 Pedrow 19-T NE/4 Sec.28-20S-20E Anderson County, Kansas

Dear Christian L Martin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"