

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

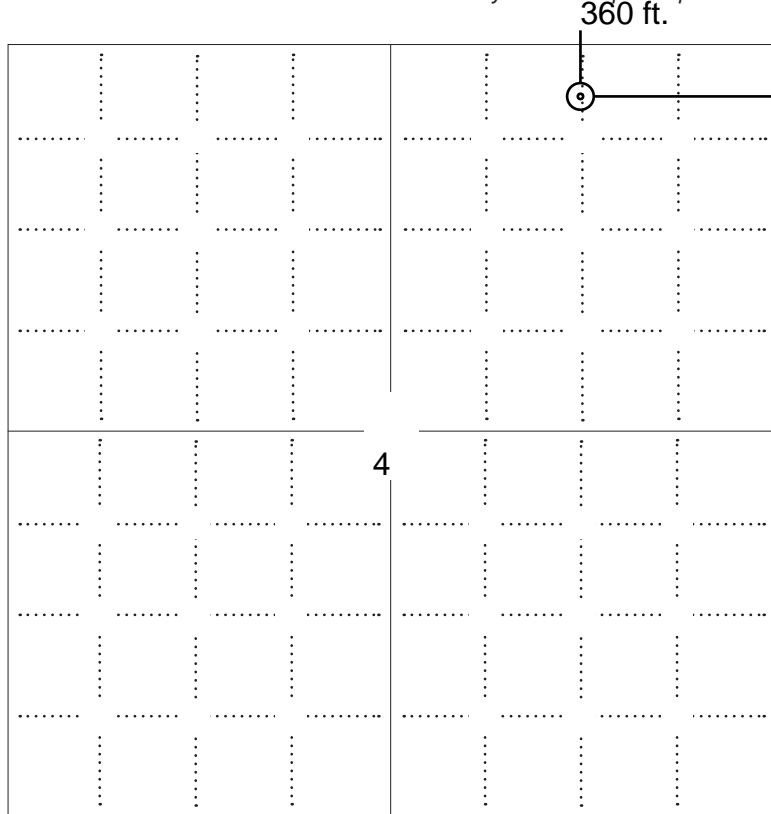
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

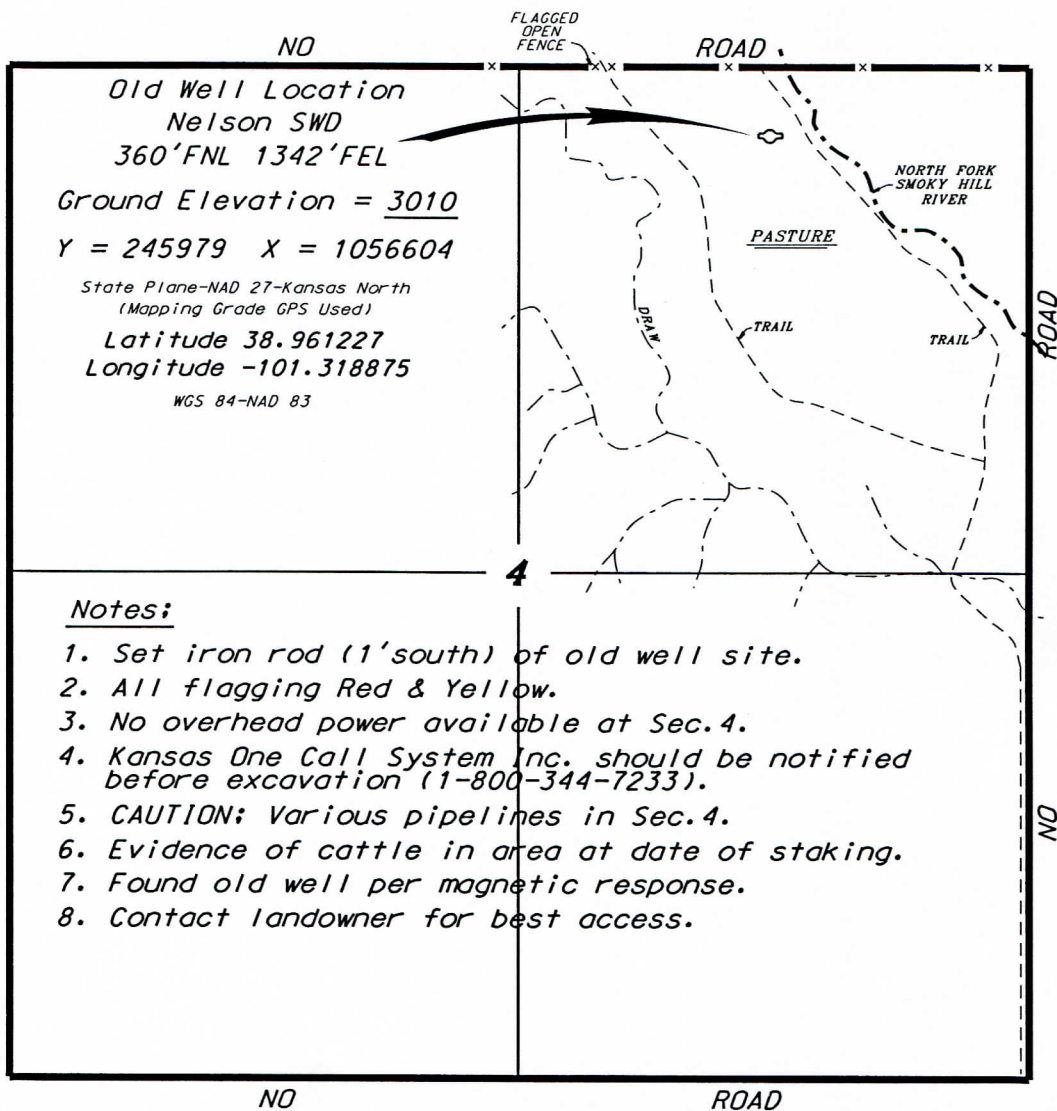
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

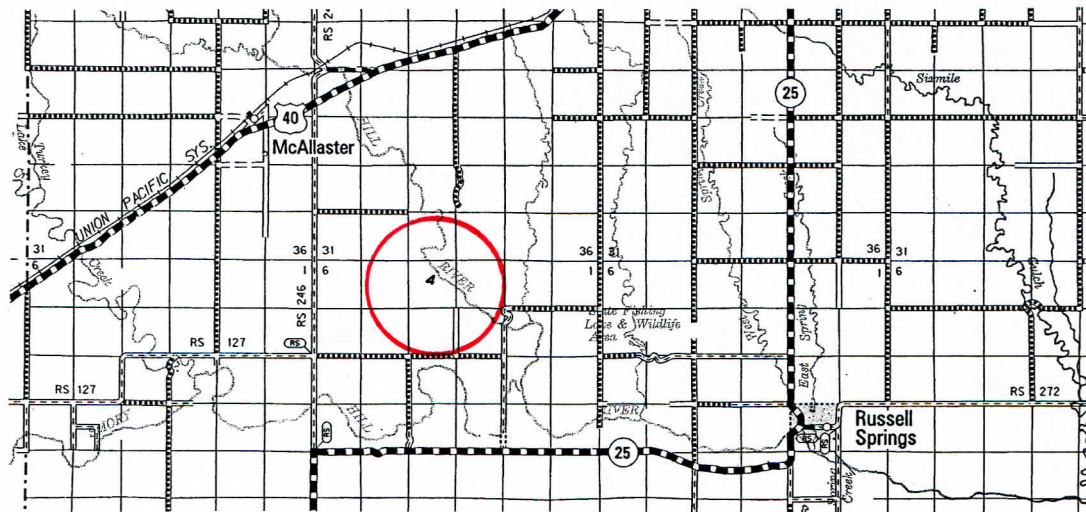
I Submitted Electronically

**FOSSIL RESOURCES, LLC
NELSON LEASE
NE. 1/4, SECTION 4, T13S, R36W
LOGAN COUNTY, KANSAS**



Notes:

1. Set iron rod (1' south) of old well site.
2. All flagging Red & Yellow.
3. No overhead power available at Sec. 4.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 4.
6. Evidence of cattle in area at date of staking.
7. Found old well per magnetic response.
8. Contact landowner for best access.



* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

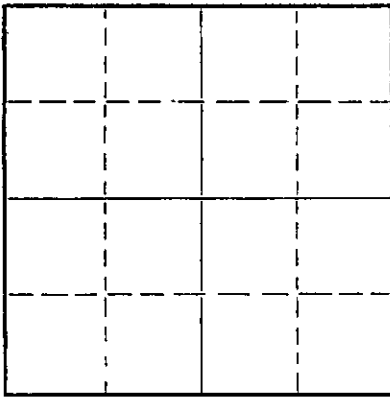
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date April 28, 2016

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Logan County. Sec. 4 Twp. 13 Rge. 36 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines Ne. NW. NE
Lease Owner Carl Lebsack et al.
Lease Name Settle Well No. 1
Office Address Hays, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 18 19 50
Application for plugging filed September 18 19 50
Application for plugging approved 19
Plugging commenced September 18 19 50
Plugging completed September 18 19 50
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well
Producing formation None Depth to top Bottom Total Depth of Well 4611 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	131'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug set at 130' with 1/2 sack of hulls and 20 sacks of cement filled hole to within 30' of cellar and cemented 2nd plug to bottom of cellar with 1/2 sack hulls and 15 sacks of cement.

09-21-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF Kansas COUNTY OF Ellis, ss.
William R. Nye (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *William R. Nye*
(Address) 302 4th St. Hays

SUBSCRIBED AND SWORN TO before me this 20th day of September, 1950
Notary Public.

My commission expires 3/21/53
22-5188-a 9-48-10M
4 12 36
29 15

Company: Carl Lebsack et al
 Contractor: Glenn R. Nye Drilling Company
 Commenced: August 26, 1950
 Completed: September 18, 1950

Farm: Settle No. 1
 Location: NE NW NE 4 - 13 - 36
 Logan County, Kansas
 Casing Record: 10 3/4" set at 131'
 Elevation: 3012' D. F.

(Figures indicate bottoms)

surface soil & rock	40	lime & shale	3393	
sand & gravel	65	lime & shale	3412	
shale	70	lime & shale	3485	
sand & gravel	90	lime & shale	3540	
shale - blue	131	lime & shale	3600	
shale & clay	665	lime	3663	
lime shells & shale	750	lime	3705	
lime shells & shale	780	lime	3750	Top of
shale	1090	lime	3805	Heebner 3785'
shale & sand streaks	1150	lime	3834	Top K. C.
shale & shells	1200	lime	3887	Lansing 3835'
sandy lime	1245	lime	3913	
shale & shells & s.	1480	lime	3953	
shale, shells & pyrite iron	1630	lime	3987	
shale & shells	1690	lime	4020	
sand	1710	lime	4054	
red rock, shale & shells	1785	lime	4087	
anhydrite lime	1815	lime	4135	
red beds & shale	1835	lime hard	4175	
red beds & shale	2082	lime	4215	
anhydrite	2107	lime	4240	
red bed, shale & shells	2235	lime	4295	
shale, shells & red beds	2425	lime	4329	Top of
shale, shells & red bed	2575	lime	4358	Mississippi 4359'
shale, lime & red bed	2675	lime - cherty	4385	
shale, lime shells & red bed	2755	lime	4415	
shale, shells & red bed	2915	lime	4447	
shale, shells & lime	3020	lime	4459	
shale & lime	3025	lime	4470	
lime & shale	3035	lime	4505	
lime - dolomite	3050	lime - cherty	4531	
lime	3180	lime	4552	
lime	3205	lime	4568	
lime	3250	lime	4595	
lime	3280	lime	4605	
lime & shale	3350	Quartzite	4611	T. D.

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

GLENN R. NYE DRILLING COMPANY

By Glenn R. Nye

STATE of KANSAS)
) SS
 ELLIS COUNTY)

Subscribed to and sworn to before me, a notary public, in and for said County and State this 16 day of Sept, 1950.

Jan T. Shivers
 Notary Public

My Commission Expires. May 9, 1953

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 17 1950
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 4 T 13 R 36
 BOOK PAGE 29 LINE 15

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In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Fossil Resources LLC
 Lease: Nelson
 Well Number: SWD
 Field: Wildcat

Location of Well: County: Logan
 _____ 360 feet from N / S Line of Section
 _____ 1342 feet from E / W Line of Section
 Sec. 4 Twp. 13 S. R. 36 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Is Section: Regular or Irregular

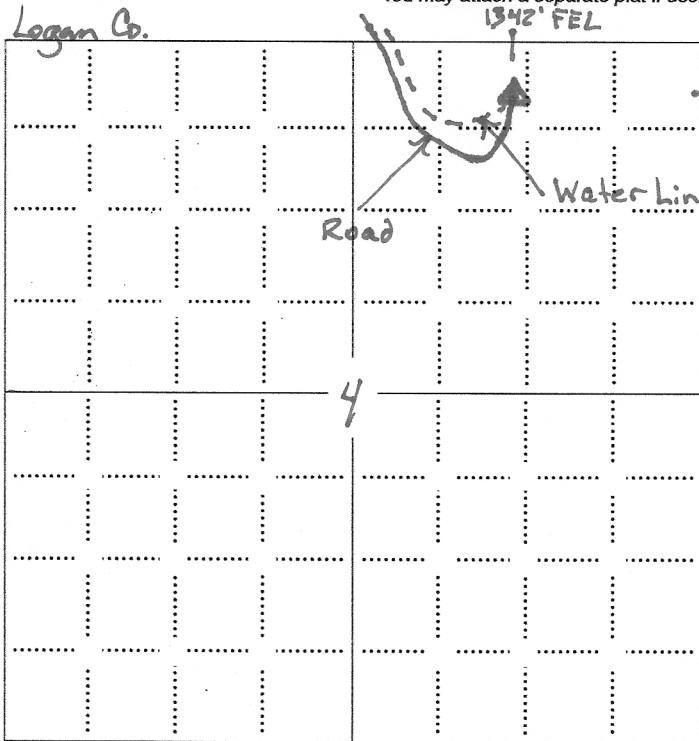
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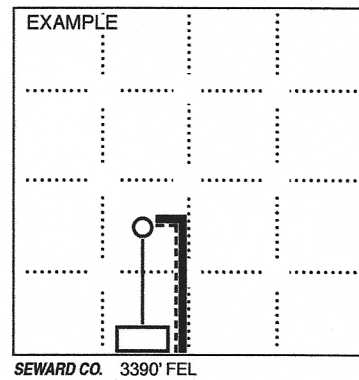
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- Pipeline Location
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- Lease Road Location



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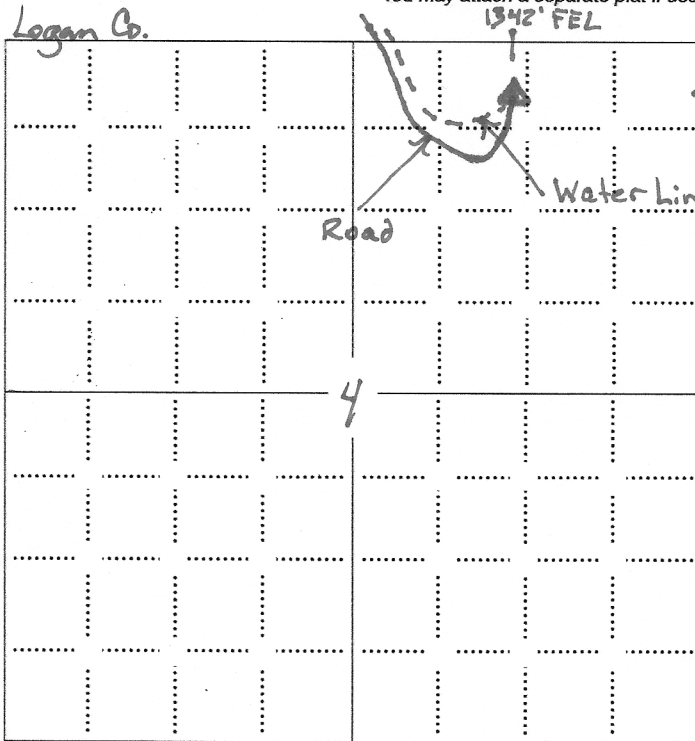
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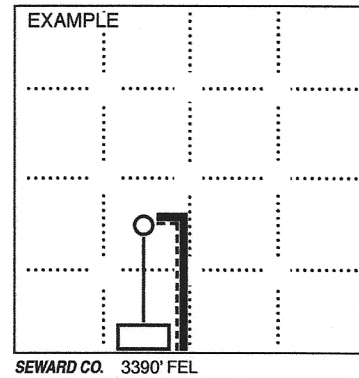
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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 19, 2016

Taylor Leiker
Fossil Resources LLC
111 W. 36TH ST.

HAYS, KS 67601

Re: Drilling Pit Application
Nelson SWD
NE/4 Sec.04-13S-36W
Logan County, Kansas

Dear Taylor Leiker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.