



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1305575  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Palliat Energy, LLC	Lease No.	Date 4-13-16
Lease Pulliam o.w.v.o.	Well # 1	
Field Order # 13483	Station Pratt, Kansas	Casing
Type Job CCS PW-Plug To Abandon	Depth	County Kingman
	Formation	State Kansas
		Legal Description 22-2CS-7W

PIPE DATA		PERFORATING DATA		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Cement USED	RATE	ISIP
	2 7/8"		55 sacks Common with 38 Calcium Chloride		
Depth	Depth	From	To	Max	5 Min.
		100	60/40 Poz with 4% Gel		
Volume	Volume	From	To	Min	10 Min.
Max Press	Max Press	From	To	Avg	15 Min.
Well Connection	Annulus Vol.	From	To	HHP Used	Annulus Pressure
8 9/16"					
Plug Depth	Packer Depth	From	To	Flush	Total Load
				Fresh water	

Customer Representative David Hickman	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	27,463	19,903
Driver Names Messick	Ernst	Shanline
	19,960	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30	A.M.				Trucks on location and hold safety meeting.
8:45		300		3	1 <sup>st</sup> Plug 1,100 Feet 55 sacks common with 38 C.C.
		200	12	3	Start mixing cement.
9:00		0	14		Start Fresh water Displacement.
10:30					Stop pumping.
					Tag top of cement at 300 Feet
10:45		200		3	2 <sup>nd</sup> Plug 617 Feet 55 sacks 60/40 Poz
		100	14	3	Start mixing cement.
10:50		0	15		start Fresh water Displacement.
					stop pumping
					3 <sup>rd</sup> Plug 350 Feet 60/40 Poz
11:30			23	3	start mixing cement.
					cement circulated to surface
					stop pumping.
					Pull tubing out of well.
11:35				2	Fill casing with cement.
			25		Wash up pump truck.
12:15					Job complete.
					Thank You.
					Clarence, Shawn, Paul