1305696

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Roxanna Pipeline, Inc.
License Number: 33221

Operator Address: 4600 GREENVILLE AVE STE 200 DALLAS TX 75206

Contact Person: Marie Lewis
Phone Number: 214-691-6216

Lease Name & Well No.: ENSMINGER 16-1

Pit Location (QQQQ): SW - NE - NE - SW

Sec. 16 Twp. 24 R. 20 [X] East [ ] West

2290 Feet from [ ] North / [X] South Line of Section

2990 Feet from [X] East / [ ] West Line of Section

Allen County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-001-29088-00-00

Pit is:
[X] Proposed [ ] Existing
If Existing, date constructed:

Pit capacity: 35 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?
native mud

Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
2802 feet Depth of water well 245 feet

Depth to shallowest fresh water 100 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh water

Number of working pits to be utilized: 1

Abandonment procedure: let pit air dry and then backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[ ] Liner [ ] Steel Pit [ ] RFAC [ ] RFAS

Date Received: 05/04/2016 Permit Number: 15-001-29088-00-00 Permit Date: 05/04/2016 Lease Inspection: [ ] Yes [X] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202