Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1305732

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 | | | | |
|---|---|--|--|--|--|
| Name: | Spot Description: | | | | |
| Address 1: | | | | | |
| Address 2: | Feet from Dorth / South Line of Section | | | | |
| City: State: Zip:+ | Feet from East / West Line of Section | | | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: | | | | |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) | | | | |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 | | | | |
| Purchaser: | County: | | | | |
| Designate Type of Completion: | Lease Name: Well #: | | | | |
| New Well Re-Entry Workover | Field Name: | | | | |
| | | | | | |
| | | | | | |
| Gas D&A ENHR SIGW | | | | | |
| GG GSW Temp. Abd. | | | | | |
| CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet | | | | |
| Operator: | If Alternate II completion, cement circulated from: | | | | |
| | feet depth to: w/ sx cmt | | | | |
| Well Name: | w/ \$X chit | | | | |
| Original Comp. Date: Original Total Depth: | | | | | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | |
| Plug Back Conv. to GSW Conv. to Producer | | | | | |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls | | | | |
| Dual Completion Permit #: | Dewatering method used: | | | | |
| SWD Permit #: | Location of fluid disposal if hauled offsite: | | | | |
| ENHR Permit #: | Oneventer Nerre | | | | |
| GSW Permit #: | Operator Name: | | | | |
| | Lease Name: License #: | | | | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West | | | | |
| Recompletion Date Recompletion Date | County: Permit #: | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | |
|-----------------------------|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | |
| Date: | | | | | | |
| Confidential Release Date: | | | | | | |
| Wireline Log Received | | | | | | |
| Geologist Report Received | | | | | | |
| UIC Distribution | | | | | | |
| ALT I II Approved by: Date: | | | | | | |
| | | | | | | |

CORRECTION #1

1305732

| Operator Name: | | | | Lease Name: | _ Well #: | | | |
|----------------|-----|-------|---|-------------|-----------|---------|------|------|
| Sec | Twp | _S. R | · | East We | st | County: | | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taker | | Yes No | L | .og Formatic | on (Top), Depth an | d Datum | Sample |
|--|----------------------|---|----------------------|------------------|--|------------------|-------------------------------|
| (Attach Additional Sheets) Samples Sent to Geological Survey | | Yes No | Nam | е | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CARING | | w Used | | | |
| | | Report all strings set-c | | | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | JEEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and Pe | ercent Additives | |
| Protect Casing Plug Back TD | | | | | | | |
| Plug Off Zone | | | | | | | |
| Did you perform a hydra | 0 | | | Yes | | o questions 2 ar | d 3) |
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 Was the hydraulic fracturing treatment information submitted to the chemical disclosure reg | | | | | o question 3) | of the $ACO(1)$ | |
| was the hydraulic fractul | - | | | Yes | | out Page Three | |
| Shots Per Foot | | ON RECORD - Bridge Plugs Footage of Each Interval Perf | | | cture, Shot, Cement mount and Kind of Mat | | d Depth |
| | | | | | | | |

| TUBING RECORD: | Size: Set At: Packer At: | | | | r At: | Liner R | un: | No | | |
|--------------------------------------|--------------------------------------|------------------|------------------|-------------------|---------------------|-------------------------|------------------------------|------------------|---------------|---------|
| Date of First, Resumed | Product | ion, SWD or ENHF | ? . | Producing Me | ethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| DISPOSITION OF GAS: | | | METHOD OF COMPLE | | | TION: | | PRODUCTION INTER | RVAL: | |
| Vented Solo | d Sold Used on Lease Open Hole Perf. | | | Perf. | Uually (Submit A | Comp. 4 <i>CO-5)</i> | Commingled (Submit ACO-4) | | | |
| (If vented, Submit ACO-18.) | | | | Other (Specify) _ | | | | . , | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Bear Petroleum, LLC |
| Well Name | SEIBEL 2 |
| Doc ID | 1305732 |

Casing

| | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|-------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Liner | 5.5 | 4.5 | 10.5 | 3469 | 65/35 poz | 200 | 6% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Summary of Changes

Lease Name and Number: SEIBEL 2 API/Permit #: 15-195-00913-00-02 Doc ID: 1305732 Correction Number: 1 Approved By: Karen Ritter

| Field Name | Previous Value | New Value |
|---------------|--------------------|--------------------|
| API | 15-195-00913-00-01 | 15-195-00913-00-02 |
| Approved Date | 05/03/2016 | 05/04/2016 |