Form CP-111 June 2011 Form must be Typed Form must be signed

## All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15						
DPERATOR: License#				Spot Description:						
Address 1:					Sec	Twp	S. R			
Address 2:						feet from	= =			
City:       State:       Zip:				feet from L E / L W Line of Section						
				GPS Location: Lat:						
										Lease Name: Well #:
				Well Type: (check one)  Oil Gas OG WSW Other:						
				Field Contact Person Phone: ( )					SWD Permit #: ENHR Permit #:	
· — /					Gas Storage Permit #:					
		I	ı	Spud Date.		Date Shut-in.				
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:			
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	Size: Size: Plug Ba  Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et  In Information eet or Open Hole Inte	w /	_ sack of cement		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	h Hole at [   (depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba  Formation  At:  At:  Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at:  Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  Junice Benalty Of Bed	Plug Ba  Formation  At:  At:  Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at:  Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The control of the co	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

May 10, 2016

COLBY WELCH Horseshoe Operating, Inc. 110 W LOUISIANA STE 200 MIDLAND, TX 79701-3414

Re: Temporary Abandonment API 15-071-20205-00-00 ROSS 3 NE/4 Sec.06-18S-39W Greeley County, Kansas

## Dear COLBY WELCH:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/10/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/10/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"