



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

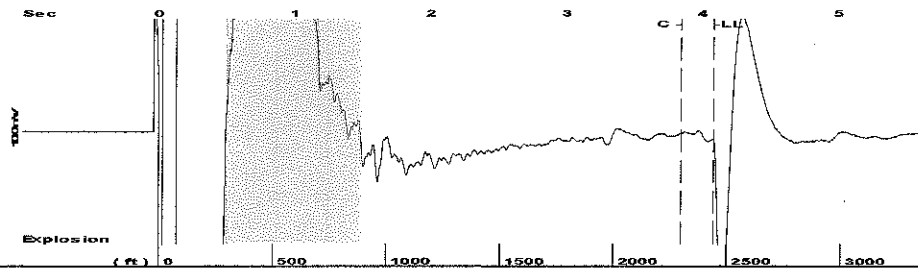
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

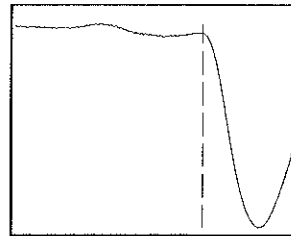
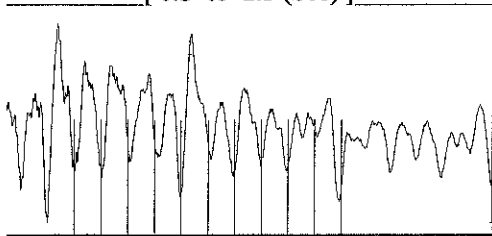
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/16 14:39:29)



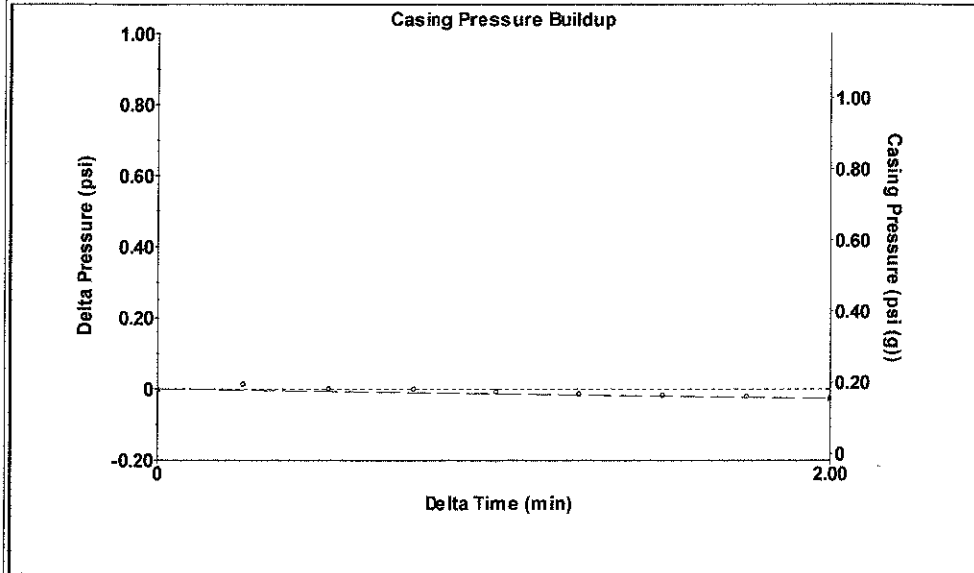
Filter Type High Pass Automatic Collar Count Yes Time 4.085 sec
 Manual Acoustic Velo 1159.05 ft/s Manual JTS/sec 18.2815 Joints 77.0538 Jts
 Depth 2442.60 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

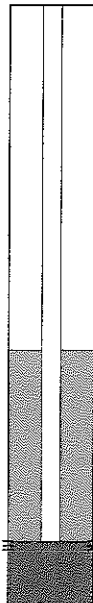
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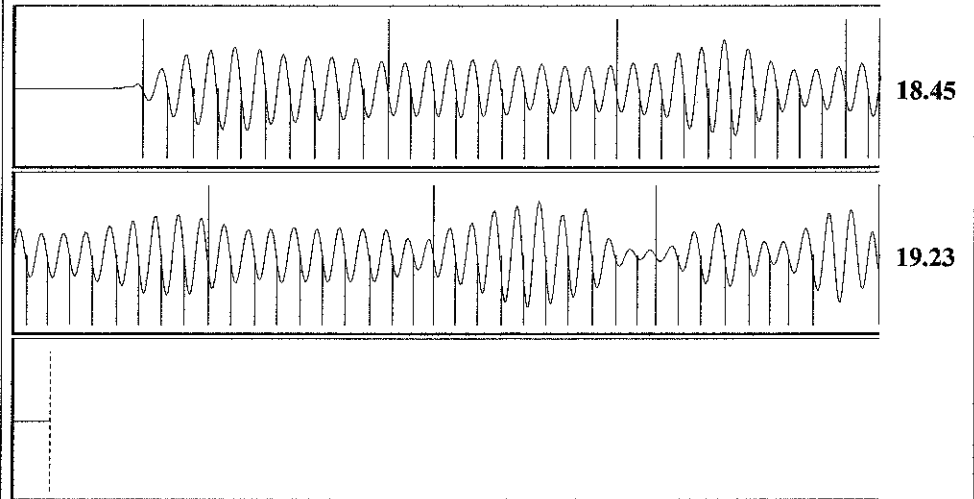
Change in Pressure -0.03 psi PT12865
 Range 0 - ? psi
 Change in Time 2.00 min

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/16 14:39:29)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	0.2 psi (g)	Annular		
Water - *-	- *- BBL/D	Casing Pressure Buildup	Gas Flow		
Gas - *-	- *- Mscf/D	-0.026 psi	0 Mscf/D		
		2.00 min	% Liquid		
		Gas/Liquid Interface Pressure	100 %		
IPR Method	Vogel	1.2 psi (g)			
PBHP/SBHP	- *-				
Production Efficiency	0.0				
		Liquid Level Depth:			
Oil 40 deg.API		2442.60 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.79 Sp.Gr.AIR		4092.00 ft			
Acoustic Velocity	1195.89 ft/s	Formation Depth			
		4128.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	1649 ft		554.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	1649 ft		Producing BHP		
			570.8 psi (g)		
			Static BHP		
Acoustic Test			- *- psi (g)		



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Acoustic Velocity 1195.89 ft/s Joints counted 67
 Joints Per Second 18.8626 jts/sec Joints to liquid level 77.0538
 Depth to liquid level 2442.6 ft Filter Width 16.2815 20.2815
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.844

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 12, 2016

Melody Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-095-20288-00-00
KAUFMAN 1
SE/4 Sec.07-29S-06W
Kingman County, Kansas

Dear Melody Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"