



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1306146
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer Pallott Energy, LLC	Lease No.	Date 4-15-16
Lease Kroster o.w.u.o.	Well # 1	
Field Order # 13486	Station Pratt, Kansas	Casing
Type Job C.C.S.P.W. - Plug To Abandon	Depth	County Kingman
	Formation	State Kansas
		Legal Description 35-285-6W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		35						
Depth	Depth	From	To			Max		5 Min.
Volume	Volume	From	To			Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Wall Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				Fresh water				

Customer Representative David Hickman	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	78,982	86,779
Driver Names Messick	Graves	Shanline
70,959	73,768	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
8:45		200		3	1 st Plug 812 Feet 35sacks common with 38cc
		100	7.5	3	start mixing cement
9:00			9.5		start Fresh water Displacement.
11:00					Stop pumping.
					Tag Top of cement at 678 Feet
11:15		100		3	2 nd Plug 422 Feet 35sacks 60/40 Poz cement.
		100	9	3	start mixing cement.
11:20			10		start Fresh water Displacement.
					Stop pumping.
11:30	100	100		3	3 rd Plug 260 Feet Circulate cement
11:48			37		start mixing cement.
					Stop pumping. Did not circulate cement.
					Pull tubing out of well.
					Tag cement at 823 Feet.
2:30					Run tubing down to 422 Feet.
3:00				2.5	Start mixing 35sacks common with 38 C.C.
			7.5	2.5	start Fresh water Displacement.
3:05			8.5		Stop pumping. Circulate 2 Bbl. cement to pit.
					Tag Top of cement at
					Pull tubing out of well.
3:30			2.5		Fill casing with 12sacks common cement with 38cc

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

4:00 Job Complete, Thank You, Clarence, Scott, Paul