

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.							
Expected Stud Date:	Spot Description:							
Expected Spud Date:	·							
OPERATOR: License#	feet from N / S Line of Section							
Name:	feet from E / W Line of Section							
Address 1:	Is SECTION: Regular Irregular?							
Address 2:	(Note: Locate well on the Section Plat on reverse side)							
City:	County:							
Contact Person:	Lease Name: Well #:							
Phone:	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
Name:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
	Ground Surface Elevation:feet MSL							
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:							
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:							
Disposal Wildcat Cable	Depth to bottom of fresh water:							
Seismic ;# of HolesOther	Depth to bottom of usable water:							
Other:								
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II							
	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:								
D: 4: 1 D : 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:							
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:							
If Yes, true vertical depth:	DWK Fellill #.							
Bottom Hole Location:	(Note: Apply for Permit with DWR)							
KCC DKT #:	Will Cores be taken? Yes No							
	If Yes, proposed zone:							
AE	FIDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual pl								
	agging of this well will comply with N.S.A. 33 et. seq.							
It is agreed that the following minimum requirements will be met:								
 Notify the appropriate district office prior to spudding of well; 								
2. A copy of the approved notice of intent to drill shall be posted on each								
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the								
	trict office on plug length and placement is necessary <i>prior to plugging</i> ;							
5. The appropriate district office will be notified before well is either plug	1 0 0 1							
	ed from below any usable water to surface within 120 DAYS of spud date.							
	133,891-C, which applies to the KCC District 3 area, alternate II cementing							
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.							
Submitted Electronically								
,	Remember to:							
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification							
API # 15	Act (KSONA-1) with Intent to Drill;							
	- File Drill Pit Application (form CDP-1) with Intent to Drill;							
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;							
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;							
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;							
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);							
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.							
- ' '	- If well will not be drilled or permit has expired (See: authorized expiration date)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

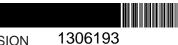
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ LO	cation of vve	II: County	y:				
Lease:							_			feet	from	N /	S Line	of Section
Well Number:					feet from E / W Line of Section									
				Se	Sec Twp S. R									
Number of							15	Section:	Regula	ar or 🔲	Irregular			
QTR/QTR/	QTR/QTR	of acreage	e:				_							
							If S	Section is Ir	regular, l	ocate well	from nea	arest co	ner boun	dary.
							Se	ection corner	used:	NE _	NW S	SE S	SW	
							PLAT							
	SI	how locatio	n of the w	vell. Show	footage to	the neare	st lease oi	r unit bounda	ary line. S	how the pre	edicted lo	cations o	of	
	lease roa	ids, tank ba	atteries, p	ipelines an	d electrica	l lines, as	required b	y the Kansa	s Surface	Owner No	tice Act (F	House Bi	II 2032).	
			2620	c f4	You ma	ay attach a	a separate	plat if desire	ed.					
			2626	o II.										
		:	:	:		:	:	:						
											LEGE	ND		
		:	:				:							
		:	:	;			:	:		0	Well Lo			
			:				:					attery L		
		·	·	•	•••••		•				Pipelin	e Locati	on	
		:	:	:		:	:				Electric	Line Lo	ocation	
			:				:				Lease	Road Lo	ocation	
			·	·			•							
		:	:	:		:	:							
			:				•			EXAMPLE	:		:]
1494 ft		•	:- ©	•		•	<u>.</u>	· .		:	:		:	
				7	•					:	:		:	
		:		:			:	:		:	:	:	:	
	•••••		:		•••••		:			:	:		:	
				:			:	:		 			:	
		:	:	:		:	:	:		:	:	:	:	
		:	:	:		:	:	:		:	9 -7		:	1980' FSL
				:			:						:	
		:	:	:	· · · · · · · · · · · · · · · · · · ·		:	:		:		:	:	
		: :	:	:		:	:	:					:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:				
Submitted Electronically Drill pits must be closed within 365 days of spud date.							
	KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1306193

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

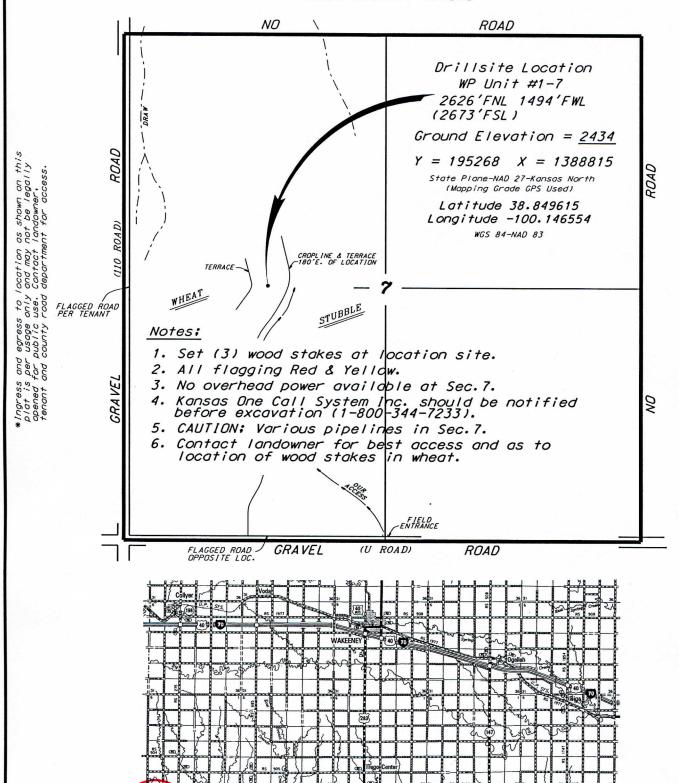
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:						
Name:	SecTwpS. R 🔲 East 🗌 West						
Address 1:	•						
Address 2:							
City: State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:						
Phone: () Fax: ()							
Email Address:	-						
Surface Owner Information:							
Name:							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:							
City: State: Zip:+	_						
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
Select one of the following:							
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.						
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.						
Submitted Electronically							
I							

CARMEN SCHMITT, INC.

WP LEASE
W.1/2, SECTION 7, T14S, R25W

TREGO COUNTY, KANSAS



Elevations derived from National Geodetic Vertical Datum.

May 11, 2016

^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hald Central Kansas diffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages



Google earth

feet ______4000 km

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.