



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1306403  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1306403

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

065746

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend KS

DATE <u>12-27</u>	SEC <u>10</u>	TWP. <u>20</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Sunlight</u>	WELL # <u>1</u>	LOCATION <u>Alexander South</u>			COUNTY <u>Rau</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		To x RD 2 East Southline 30					

CONTRACTOR Royal  
TYPE OF JOB Surface

OWNER Kansas Petroleum

HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>BBH w/ fresh</u>	

CEMENT  
AMOUNT ORDERED 300 SK 65/35 + 6% Gcl + 3% cc + 1/4 flt  
325 SK class A + 3% cc

COMMON <u>325</u>	@ <u>17.90</u>	<u>5,817.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>1699</u>	@ <u>1.10</u>	<u>1,868.90</u>
ASC	@	<u>1.90</u>
<u>300 SK 65/35 + 6% Gcl + 3% cc + 1/4 flt</u>	@ <u>18.92</u>	<u>5,676.00</u>
<u>flt 75</u>	@ <u>2.97</u>	<u>222.75</u>
	@	
	@	
	@	
	@	
	@	

TOTAL 13,585.00

DISCOUNT 58% 7,879.30

EQUIPMENT  
PUMP TRUCK CEMENTER w/ Ayuc Davis  
# 366 HELPER Brian  
BULK TRUCK  
# 607/198 DRIVER Martin  
BULK TRUCK  
# DRIVER

SERVICE

HANDLING <u>686.14</u>	@ <u>2.48</u>	<u>1701.62</u>
MILEAGE <u>29.99 x 15 x 2.75</u>		<u>1257.08</u>
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2213.75</u>
EXTRA FOOTAGE	@	
HV MILEAGE <u>15</u>	@ <u>7.70</u>	<u>115.50</u>
LV MILEAGE <u>15</u>	@ <u>4.40</u>	<u>66.00</u>
	@	
	@	

TOTAL 5333.95

DISCOUNT 56% 3093.67

PLUG & FLOAT EQUIPMENT

<u>Barrel Plate</u>	@ <u>320.00</u>	<u>320.00</u>
<u>3 Centrifuges</u>	@ <u>75.00</u>	<u>225.00</u>
<u>Rubber Plug</u>	@	<u>320.00</u>
	@	
	@	

TOTAL 865.00

DISCOUNT 58% 501.70

REMARKS:  
Rau Post 8 5/8 casing  
Break circulation with Rig mud  
Mix 300 SK 65/35 + 6% Gcl + 3% cc  
+ 1/4 flt Trial mix 325 SK class  
A + 3% cc Release Plug  
Start 87 Displacement  
hand Plug shut in  
Cement did circulate  
30 SK 70 Pit

CHARGE TO: Kansas Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Utley  
SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 19,983.95  
DISCOUNT 11,479.69 IF PAID IN 30 DAYS  
NET TOTAL 8,504.26 IF PAID IN 30 DAYS

# GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>1-17-16</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Sunlight Deal</u>	WELL # <u>3</u>	LOCATION			COUNTY <u>Lawrence</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (CIRCLE ONE)							

CONTRACTOR Royal

TYPE OF JOB constring

HOLE SIZE 7 7/8 I.D.

CASING SIZE 4 1/2 DEPTH 2487

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. 1000psi MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42

PERFS

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 275 sacks multi-Dens

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

275 Common @

30 - 15 @

Plug 1000 @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER 4 port

# 172 HELPER Code

BULK TRUCK

# 175 DRIVER Jason

BULK TRUCK

# DRIVER

REMARKS:

Ran 59 JTS of 4 1/2 casing and landing  
 +  
 EST Circulation with mud pump and  
 mix 500 gal mud sweep - Plug RH = 3025 and  
 MH = 1525 - Hook up and mix 2325 multi-Dens  
 wash pump and lines clean - Release  
 Plug and disp 38.72 bbl at 1120 - plug  
 landed @ 1000psi - released and drilled up  
Cement Circulated

CHARGE TO: Summit Funding

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and  
 furnish cementer and helper(s) to assist owner or contractor to  
 do work as is listed. The above work was done to satisfaction  
 and supervision of owner agent or contractor. I have read and  
 understand the "GENERAL TERMS AND CONDITIONS"  
 listed on the reverse side.

PRINTED NAME

SIGNATURE George W. [Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL \$ 6100.00

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS