



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1306609
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

WELL FILE

057622

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

APR 12 2015

SERVICE POINT:

Oakley

DATE <u>3-27-14</u>	SEC. <u>29</u>	TWP. <u>5</u>	RANGE <u>37</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Donna</u>	WELL# <u>1-29</u>	LOCATION <u>Bird city 105 2E</u>	COUNTY <u>Cheyenne</u>		STATE <u>WY</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1/45 Einto</u>					

CONTRACTOR Berexco 10

TYPE OF JOB RTA

HOLE SIZE 7 7/8 T.D. 5100'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3130'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 255 sks 60/40

4% gel 1/4 Flo-seal

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
<u>60/40 4% gel 255</u>	@	<u>18.92 4824.60</u>
<u>FLO-seal 64%</u>	@	<u>2.97 190.08</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Farstad

818-281 HELPER Wayne McElghy

BULK TRUCK

891 DRIVER Cory Brown

BULK TRUCK

_____ DRIVER _____

TOTAL 5014.68

DISCOUNT 48% 2407.05

REMARKS:

50 sks @ 3130'

100 sks @ 2215'

50 sks @ 400'

10 sks @ 40'

15 sks mouse hole

30 sks Rat hole

thank you

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING	<u>223.87</u>	<u>60/40</u>	<u>2.48</u>	<u>679.19</u>
MILEAGE	<u>2.25</u>	<u>100/mile</u>	<u>11.43</u>	<u>2571.60</u>
DEPTH OF JOB	<u>3130'</u>			
PUMP TRUCK CHARGE	_____			<u>2600.00</u>
EXTRA FOOTAGE	@	_____	_____	_____
HV MILEAGE	<u>50 miles</u>	@	<u>7.70</u>	<u>385.00</u>
LV MILEAGE	<u>50 miles</u>	@	<u>4.40</u>	<u>N/C</u>
_____	@	_____	_____	_____
_____	@	_____	_____	_____

TOTAL 5236.78

DISCOUNT 48% 2513.41

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	@	_____
<u>1 Dry Hole Plug</u>	@	<u>1100.00</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Inyich Jr
SIGNATURE [Signature]

0/0
1 Dry Hole plug @ 110.00
@
@
@
@

APR 12 2016

TOTAL 110.00

DISCOUNT 48 % 52.80

SALES TAX (If Any) _____

TOTAL CHARGES 10,360.96

DISCOUNT 4,973.26 (48%) IF PAID IN 30 DAYS

NET TOTAL 5,387.70 IF PAID IN 30 DAYS

APR 12 2016



CEMENTING LOG

STAGE NO.

Date 3-27-16 District Oakley Ticket No. 067622
 Company Beraco Rig Beraco 10
 Lease Ronna Well No. 1-29
 County Cheyenne State WY
 Location 29 5 37 Field _____
Birdcity 105 2E 145 emd

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

CEMENT DATA:
 Spacer Type: Water
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60/40 490gc
14 Flo-seal Excess _____
 Amt. 255 Sks Yield 1.4 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.
 Pump Trucks Used 818-281
 Bulk Equip. 891

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 5100 ft. P.B. to 3130 ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.01422 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Andrew

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS			
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.		
6:00					5		Pump water	3130'	
					8		mix cement		
					5		Pump water		
					36:15		Pump mud		
					5		Pump water		2215'
					16		mix cement		
					5		Pump water		
					20:52		Pump mud		
					5		Pump water		400'
					8		mix cement		
7:00					2:70		Pump water	40'	
					1:15		mix cement		
					2:4		mix cement		mouse hole
					4:8		mix cement		Rat hole

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU