KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1306637

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian L Martin
Phone: (405) 810-0900
Contact Person Email:
Field Contact Person: Dan Hutchinson
Field Contact Person Phone: (405) 641-6538

API No. 15- 15-003-26501-00-00
Spot Description:
___ - ___ - ___ - NE Sec. 21 Twp. 20 S. R. 20 ☑ E ☐ W
3394 feet from ☐ N / ☑ S Line of Section
83 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson Elevation: ☐ GL ☐ KB
Lease Name: Lickteig Well #: 7-IWM
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: Not Approved
☐ Gas Storage Permit #:
Spud Date: 01/28/2015 Date Shut-In: 5/13/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	9.8750	5.6250	0	0	0
Setting Depth	0	23	751	0	0	0
Amount of Cement	0	5	102	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	23	751	0	0	0

Casing Fluid Level from Surface: 370 How Determined? Float Date: 5/13/2016
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 760 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Levi Short Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/25/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 25, 2016

Christian L Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: Temporary Abandonment
API 15-003-26501-00-00
Lickteig 7-IWM
NE/4 Sec.21-20S-20E
Anderson County, Kansas

Dear Christian L Martin :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/25/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/25/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"