

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1306717

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			SecTwpS. R East _ West						
Address 2:			Feet	from \square North / \square South Line of Section					
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section					
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:					
Phone: ()			□ NE □ NW	□ SE □ SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:			Datum: NAD27 NAD27						
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	Well #:					
New Well Re-	·Fntrv	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:					
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:					
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet					
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co						
If Workover/Re-entry: Old Well Inf				Feet					
Operator:				nent circulated from:					
Well Name:			, ,	w/sx cmt.					
Original Comp. Date:			loot doparto.	U/ U/_					
	_	NHR Conv. to SWD							
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the						
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls					
Dual Completion	Permit #:		Dewatering method used:						
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:					
☐ ENHR	Permit #:		On a water Manage						
GSW	Permit #:			L'acces II					
				License #:					
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R					
Recompletion Date		Recompletion Date	County:	Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Date:								

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Lo	ving and shut-in pressu to surface test, along w og, Final Logs run to ob	ormations penetrated. Dures, whether shut-in pre with final chart(s). Attach otain Geophysical Data a or newer AND an image t	essure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bott d.	om hole tempe	erature, fluid recovery,
Drill Stem Tests Take		Yes No	L	og Formatic	on (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
	Siza Hala	Report all strings set-o	1			# Cooks	Type and Parcent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE BECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used	ELECTRICOGNIS	Type and P	ercent Additives	
Plug Off Zone							
Does the volume of the		n this well? aulic fracturing treatment ex submitted to the chemical o		? Yes	No (If No, ski	o questions 2 and properties of the properties o	
Shots Per Foot		N RECORD - Bridge Plugootage of Each Interval Perl			cture, Shot, Cement		Depth
	- Cpany			, ,			23,500
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENF	HR. Producing Meth		Gas Lift C	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil B	bbls. Gas	Mcf Wate	er Bl	bls. G	as-Oil Ratio	Gravity
Vented Sole	ON OF GAS: d Used on Lease shmit ACO-18.)	Open Hole Other (Specify)	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	R & D Oil, LLC
Well Name	Roberson 6
Doc ID	1306717

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9	7	10	23	Portland	5	60/40 POZ
Production	5.625	2.875	8	673	Portland	100	60/40 POZ

SPŪD E		4-1	-ile	******		-
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	PERAT	OR:	2 (1)	01	······································	
VELL:	# (7	7	·	·	
PI: /	<u>5-0</u>	59-	2710	<	······································	
EC:	*	TWP:	18	RNG:	21	
OUNTY		R.				<u> </u>
RILLER:	NAME	: 132	-			·····
G#:	/	<u> </u>	an d	-cach		



2394 UTAH ROAD

SURFACE: SIZE BIT 9 1/8 LENGTH ZZ 8 ranioul, us 66079 DRILL BIT SIZE 5 7/8 LENGTH 673 SIZE 27/8 BAFFLE 1 __ CEINENT 5 bags TD <u>691</u> CORED_

FORMATIONS			
Soil- Clay	THICKNESS FROM	TO FORMATION	
Lime	0	8 Black Shale	THICKNESS FROM
5hale	8	8 Black Shale	590 3
1 ime	18	43	574 60
E)	43) h n l o	
white sand	43	47 1:me Bleedin	19 612 62
	47		62167
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- / Me	136/	THE TANK LET L	45cd 625 62
	174	THE WALL TO WALL CON ALL	100gl 27 8 G3
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231 236 237 241 37 37 241 37 37 241 37 37 37 37 37 37 37 3		,			HURRICAN	F 2FKAI	CES INC					66032	
April Comment Commen	Customer	110 G & FI	LLC.			astomer Name:	mer Name: Denny Gillette			TICK41 NO.7 100633			
Samplitiks Sam	Address:					AFE No.1			Date:				
Main Aman & Mr. Robertson #6 Survey Equipment # Oriver Equipment # Oriver TRUCK CALLED No. 12 231 Zoch 32 Kevin STATO PREATION No. 12 241 Jr. STATO PREATION No. 12 241 Jr. STATO PREATION No. 13 28 110 STATO PREATION No. 13 28 TODI No.	City, State, Zip:					Job type	Oil						
Equipment # Driver Equipment # Driver Equipment # Driver TAUCK CALLED TAUCK CALL	Sprvice District:	Garnett,K	S.		***************************************	Well Details:							
Equipment # Oriver Equipment # Oriver Equipment # Oriver TRUCK CALLED ## ## Truck CALLED *# Truck CALLED ## Truck CALLED ** Truck CALLED	Well name & Ho.	Robertsor	1 #6			Well Location:	Lane Ks.	County:	Franklin	State:	Kansa	s	
231 Zach 32 Kevin ARRIVED AT JOB	Equipment #	Driver	Equipment #	Driver	Equipment #	Oriver		.ED	11 / 210(0)1		147 174	TIME	
STANT OF CHARTON	231	Zach	32	Kevin			 				144 YH	1:50	
Total	241	Jr					START OPER	RATION			PM.	2:31	
Approximate	~		1				 	RATION			mi	3:00	
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Production Production Production Production Amburton Next A							}	SIMILOIA	OHELL				
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1500102							Quantity					Net Amou	
23102 Cament Pump ea 1.00 \$675.00 \$675.00 \$320.00							i	1				\$27.	
24001 Cement Bulk Truck - Minimum ea 1.00 \$900.00 \$300.00 \$1		 			·	1	1	1				\$12	
101603					·····	i	1	1	1			\$378 \$166	
11000 Vacuum Truck 80 bb	i			nom			 					\$672	
11000 Vacuum Truck 80 bbl hr 2,000 \$84.00 \$168.00 \$3.000 \$						 	 	1	i			\$28	
01607 Bentonite Gel 1b 200.00 \$0.30 \$60.00 \$30.00		~~~~~					i	1	1			\$94	
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RHS: Cash in advance unless Huritaine Services inc has approved crest prior to sale. Creat and contains a contain a state of the contained of						lb	200.00	\$0.30	\$60.00			\$ 33	
mis of safe for approved accounts are total invoice due on or before the 30th day from the date invoice. Past due accounts may pay interest on the batance past due at the rate of 1 %% per with or the maximum allowable by appricable state or federal laws if such laws limit interest to escer amount. In the event it is necessary to employ an approxy and/or attempt to affect the flection of said account. Customer hereby agrees to pay all fees directly or indirectly incurred such collection. In the event that Customer's account with HSI becomes delinquent, HSI has right to revoke any and all discounts previously applied in arriving at not tinvoice price. Upon receition, the full invoice price without discount will become immediately due and owing and object to collection. Authorization below acknowledges receipt and acceptance of all terms and object to collection. Authorization below acknowledges receipt and acceptance of all terms and post to collection. Authorization below acknowledges receipt and acceptance of all terms and constitutions including the Standard Terms of Sale. **Expresentative: Todd Seba Kevin Miller** Customer Representative: Denny Gilfette	01631	Rubber Plu	ıq 2 7/8	· · · · · · · · · · · · · · · · · · ·		ea	1.00	\$30.00	\$30.00			\$16	
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Section Collection Authorization below acknowledges receipt and acceptance of all terms and Date of Service: 4/13/2016	issee amount, in the e ection of said account such collection, in the right to revoke any ar	vent it is noces t, Customer her t event that Cus nd all discounts	sary to employ an agr eby agrees to pay all domer's account with préviously applied in	incy and/or allo fees directly or HSI becomes d arriving at net l	mey to affect the indirectly incurred olinquent, HSI has nvoice price. Upon	Frac and Acid	service treatments di reduction on newly d	osigned vith Intent hilled or existing	100 (100)	Sale Tax:		54 1,501	
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