

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
W # D # 4 F	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	· · · · · · · · · · · · · · · · · · ·
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, p
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

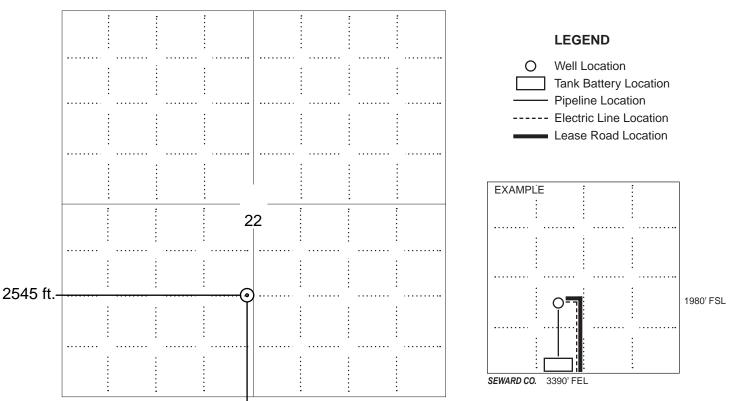
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

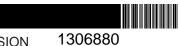


#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1390 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwp R		
Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
			dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  king pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1306880

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City:         State:         +	the large heless.		
Phone: ( ) Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

# A

### **Fall & Associates**

Stake and Elevation Service P.O. Box 222 Pretty Prairie, KS. 67570 785-243-7506

Date 5-9-16

0506161 Invoice Number Werth SANDLIN OIL CORP. McRae/Truens 1 Farm Name Number Operator 2545' 1390'FSL-2530'FWL Ellis-KS 22 12s 18w County-State S Т R Location 2159 Gr. Sandlin Oil Corp. Elevation\_ 621 17th St. Ordered By: Gary Ste. 2055 Denver, CO. 80293 Scale |"=1000" Set 5' wood stake on level milo stubble 100' W of 1/2 line fence. Set 1' wood stake 15'W (2515'FWL) as Alt. Elev. unchanged. Stake 2530' -

# DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

Ö 44 0 holder and owner the LS. follows: Oil Corporation as leases described Sandlin WHEREAS, and

435 891, Page 43 Needs Office Sorporation, as Lessee, SW/4 Section 22, and NW/4 recorded in Book 875, Page and between Paul of Deeds Lease, Book Register of 2015, by and | Corporation, Township 12 South, Range 18 West, SW/ Section 27, Ellis County, Kansas, rec 819-820, Ratification of Oil and Gas Kansas, dated July 16, and Sandlin Oil Ellis County, Gas lease Lessor of the ing 320 containing д 83 and Records McRae, 011

W. Richard & Cynthia R. Hardie, Trustee of the W. Richard & Cynthia R. Hardie Living Trust A, dated, February 2, 1987, as Lessor and Sandlin Oil Corporation as Lessee, Township 12 South, Range 18 West, SW/4 Section 22, Ellis County, Kansas, recorded in Book 876, Page 574-575, Records of the rolless; Corporation as Lessee, SW/4 Section 22, Ellis County 574-575, Records of the Ellis containing 160 acres, more or 2, 1987, as Township 12 Kansas, Hardie, County, less; Oil . ⊠

οĒ 18 Oil and Gas lease dated August 27, 2015, by and between Franci Werth and Rosetta Werth, husband and wife, as Lessor, and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 1 West, W/2 SE/4 Section 22, Ellis County, Kansas, recorded in Book 878, Page 335-336, Records of the Ellis County, Register containing 80 acres, more or less; Sandlin Oil Cor West, W/2 SE/4 Book 878, Page Deeds Office, c

Sandlin the by and between Rossie 88 18 West, Deeds Book Trustee and Rossie Morgan Trust, dated June 30, 2008, as Lessor, an Oil Corporation, as Lessee, Township 12 South, Range 18 W/2 SE/4 Section 22, Ellis County, Kansas, recorded in Page 330-331, Records of the Ellis County, Register of J. Morgan, as Trust , 2008, as Lessor, ip 12 South, Range more or less; 2015, single person, Rossie Trust, dated T containing 80 acres, lease dated α and Gas J. Morgan, Office, Oil

Range 18 January 18, 2016, by and between Ellen in Register and recorded Lessor, Gerstner, as L. Tonner, I SE/4, Section 22, Ellis County, Kansas, rec Page 643-644, Records of the Ellis County, less; more or her husband Michael D. Lessee, containing 80 acres, as Corporation, dated lease 885, Page s Office, Gerstner and Sandlin Oil West, W/2 SE and Gas Deeds Book Oil

Corporation, leased dated January 26, 2016, by and between David Sect 916 ce, SE/4 a single man, as Lessor, and Sandlin Oil C Township 12 South, Range 18 West, W/2 SE/4 County, Kansas, recorded in Book 890, Page E the Ellis County, Register of Deeds Office 3 80 acres, more or less; containing 80 and Gas Records of L. Jensen, Lessee, Ellis as

and below covering land lying within the unit herein

unitization Or leases as originally written, and heretofore amended, authorizes the pooling set forth herein; said the manner οĘ WHEREAS, each in thereof

land County, Kansas, said and form a unit as Operator of leases, in Ellis said hydrocarbons, to and unitize Corporation, land following described and associated combine Sandlin Oil hereby pool, gas, THEREFORE, the oil, comprising does to wit: to MOM, unit g S

Township 12 South, Range 18 West Section 22: 2545' FWL; 1390' FSL 10-acre unit as represented on Exhibit "A" Attached Hereto and Made a Part Hereof Ellis County, Kansas

2016 OF DAY EXECUTED THIS

ATTEST:

Sandlin Oil Corporation

President Sandlin, Gary Secretary Sandlin, D. Kathie

STATE OF COLORADO ) SS COUNTY OF DENVER )

dayfor this as President, instrument was acknowledged before me 2016, by Gary Sandlin, as Presidirporation, a Colorado corporation. Sandlin Oil Corporation, foregoing The O.F

WITNESS my hand and official seal

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