

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

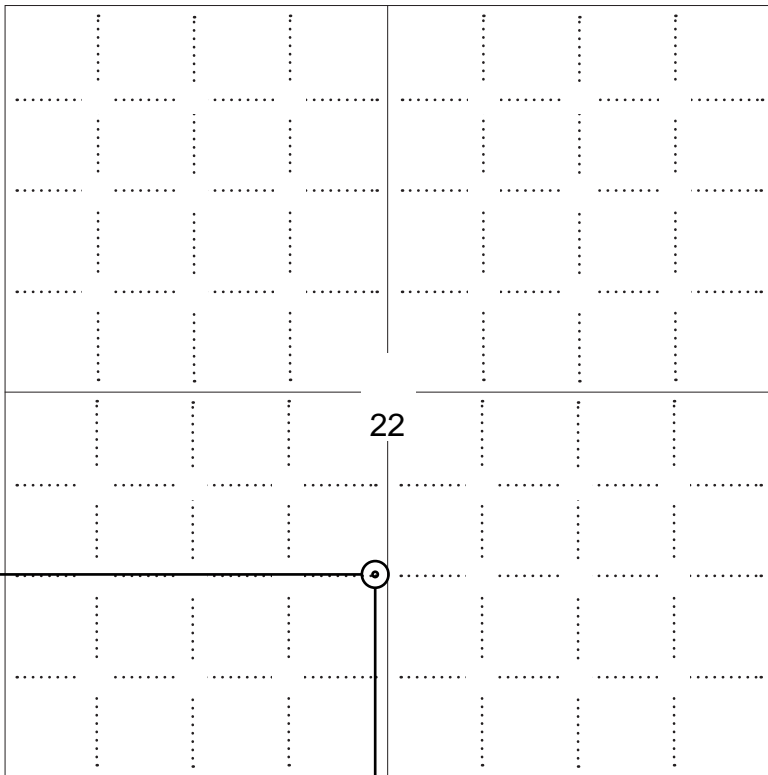
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

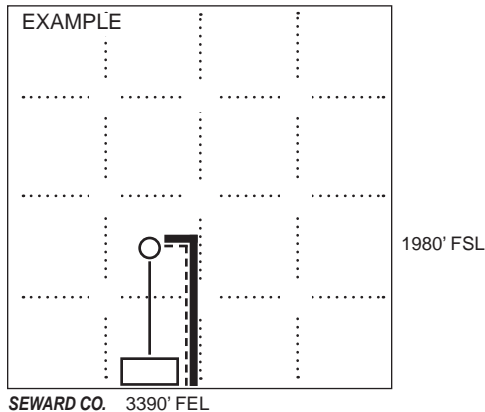
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Fall & Associates
 Stake and Elevation Service
 P.O. Box 222
 Pretty Prairie, KS. 67570
 785-243-7506

Date 5-9-16

Invoice Number 0506161

SANDLIN OIL CORP.

1

Worth
 McRae/~~Truens~~

Operator

Number

Farm Name

Ellis-KS

22

12s

18w

2545'
 1390'FSL ~~2530'~~FWL

County-State

S

T

R

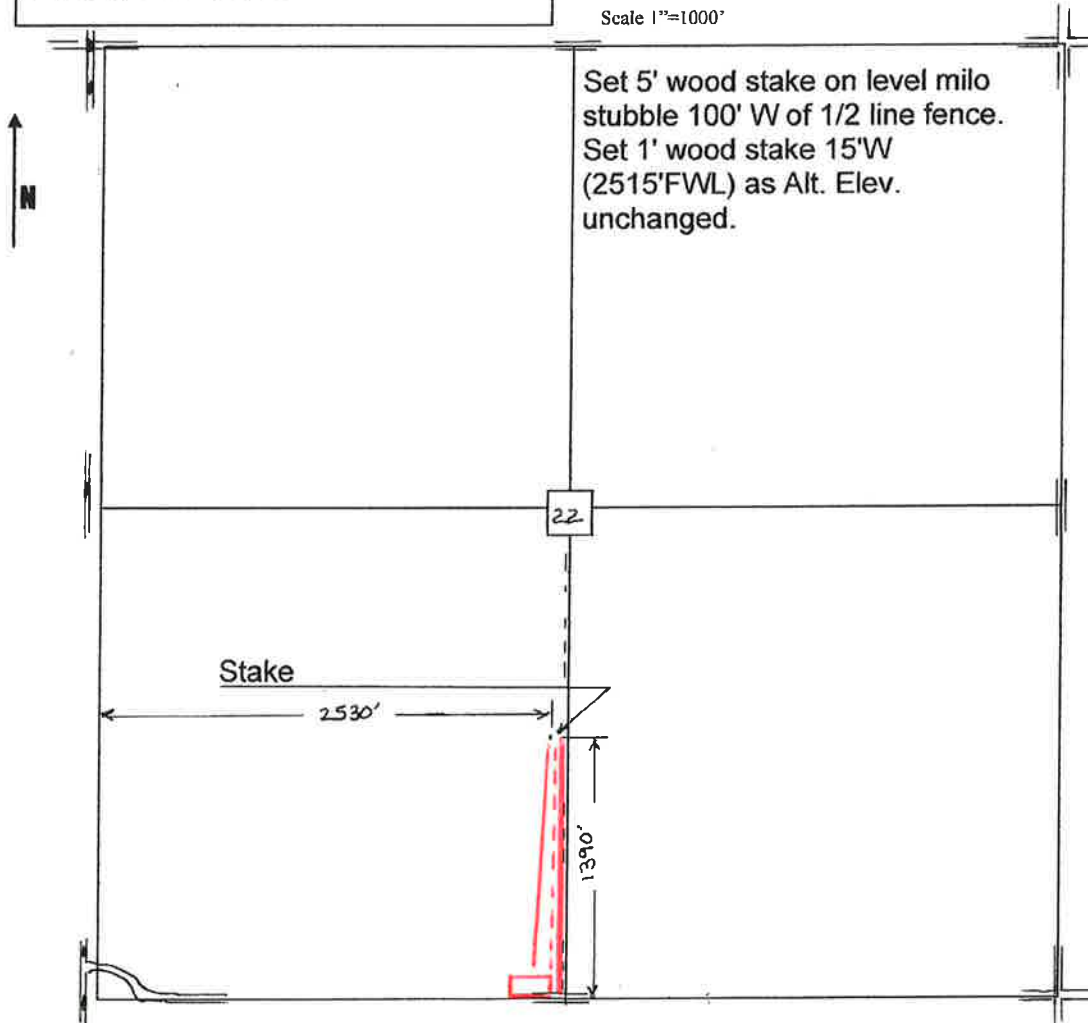
Location

Sandlin Oil Corp.
 621 17th St.
 Ste. 2055
 Denver, CO. 80293

Elevation 2159 Gr.

Ordered By: Gary

Scale 1"=1000'



DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Sandlin Oil Corporation is the owner and holder of oil and gas leases described as follows:

Oil and Gas lease dated July 16, 2015, by and between Paul McRae, as Lessor and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 18 West, SW/4 Section 22, and NW/4 Section 27, Ellis County, Kansas, recorded in Book 875, Page 819-820, Ratification of Oil and Gas Lease, Book 891, Page 435, Records of the Ellis County, Kansas, Register of Deeds Office, containing 320 acres, more or less;

Oil and Gas lease dated July 20, 2015, by and between Cynthia R. Hardie, a single person, and Cynthia R. Hardie, Trustee of the W. Richard & Cynthia R. Hardie Living Trust A, dated, February 2, 1987, as Lessor and Sandlin Oil Corporation as Lessee, Township 12 South, Range 18 West, SW/4 Section 22, Ellis County, Kansas, recorded in Book 876, Page 574-575, Records of the Ellis County, Register of Deeds Office, containing 160 acres, more or less;

Oil and Gas lease dated August 27, 2015, by and between Francis Werth and Rosetta Werth, husband and wife, as Lessor, and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 18 West, W/2 SE/4 Section 22, Ellis County, Kansas, recorded in Book 878, Page 335-336, Records of the Ellis County, Register of Deeds Office, containing 80 acres, more or less;

Oil and Gas lease dated October 1, 2015, by and between Rossie J. Morgan, a single person, Rossie J. Morgan, as Trustee of the Rossie Morgan Trust, dated June 30, 2008, as Lessor, and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 18 West, W/2 SE/4 Section 22, Ellis County, Kansas, recorded in Book 885, Page 330-331, Records of the Ellis County, Register of Deeds Office, containing 80 acres, more or less;

Oil and Gas lease dated January 18, 2016, by and between Ellen Gerstner and her husband Michael D. Gerstner, as Lessor, and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 18 West, W/2 SE/4, Section 22, Ellis County, Kansas, recorded in Book 885, Page 643-644, Records of the Ellis County, Register of Deeds Office, containing 80 acres, more or less;

Oil and Gas leased dated January 26, 2016, by and between David L. Jensen, a single man, as Lessor, and Sandlin Oil Corporation, as Lessee, Township 12 South, Range 18 West, W/2 SE/4 Section 22, Ellis County, Kansas, recorded in Book 890, Page 916-917, Records of the Ellis County, Register of Deeds Office, containing 80 acres, more or less;

covering land lying within the unit herein below and

WHEREAS, each of said leases as originally written, or as heretofore amended, authorizes the pooling and unitization thereof in the manner set forth herein;

