

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
	month day year	Sec Twp S. R TE W
OPERATOR: License#		(a/a/a/a) feet from N / S Line of Sectio
		foot from F / W Line of Section
		LOCATION D. L. D. L. O.
	State: Zip: +	
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#	¥	
Name:		Target Formation(s):
W " D " " . T	W # 01	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh		Water well within one-quarter mile:
Gas Stora		Public water supply well within one mile:
Dispo		Depth to bottom of fresh water:
Seismic ;#		Depth to bottom of resh water:
Other:		Surface Pipe by Alternate: I III
If OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set:
•		- British British
	Original Total Danth	
Original Completion D	ate: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	No Well Farm Pond Other:
		DVICE CITIE #.
KCC DKT #:		
		If Yes, proposed zone:
		AFFIDAVIT
	• •	ntual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be met:	
	iate district office <i>prior</i> to spudding of well;	
17	roved notice of intent to drill shall be posted	0 0,
	bunt of surface pipe as specified below shall solidated materials plus a minimum of 20 fee	be set by circulating cement to the top; in all cases surface pipe shall be set tipto the underlying formation.
_	•	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
•		er plugged or production casing is cemented in;
o. The appropriate a	II COMPLETION production nine shall be completely	
6. If an ALTERNATE		remented from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:**
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by:	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two

1307100

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

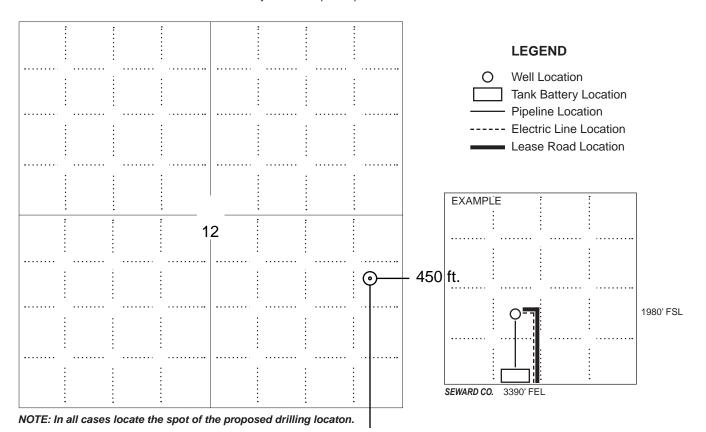
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



1770 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed:(bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (fee		et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.
Distance to nearest water well within one-fille t	л рп.	Source of infor	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1307100

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
	Lacknowledge that hecourse I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		



Fall & Associates

Stake and Elevation Service P.O. Box 222 Pretty Prairie, KS. 67570 785-243-7506

Date 5-17-16

Invoice Number 0428161 **MURFIN DRILLILING** 1-12 Munn Number Operator Farm Name Cheyenne-KS 1770'FSL 450'FEL 12 2s 38w County-State Location 3223 Gr. Murfin Drilling Elevation 250 N. Water Ordered By: Shauna Suite 300 Wichita, KS. 67202 Scale 1"=1000" Set 5' Iron rod & 4' wood stake on pasture draw bottom 210' NE of windmill. See attached for staking ingress. 12 Stake 3252 GL

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

May 23, 2016

Shauna Gunzelman Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Drilling Pit Application Munn 1-12 SE/4 Sec.12-02S-38W Cheyenne County, Kansas

Dear Shauna Gunzelman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.