

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1307303

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLU	JGGING A	PPLICATION
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	MUST be subm	itted with this form.					
OPERATOR: License #:	API No. 15	_ API No. 15					
Name:	If pre 1967	If pre 1967, supply original completion date:					
Address 1:		Spot Descr	ription:				
Address 2:			Sec Tw	/p S. R	East West		
City: State	: Zip: +		Feet from	North /	South Line of Section		
Contact Person:			Feet from	East /	West Line of Section		
Phone: ()		Footages C	Calculated from Neare		Corner:		
- Hone. (/			NE NW	SE SW			
			ne:				
		Lease Mail	ne	vven #.			
Check One: Oil Well Gas Well	OG D&A	Cathodic Water S	Supply Well	Other:			
SWD Permit #:	ENHR Permit ?	#:	Gas Storage	Permit #:			
Conductor Casing Size:	Set at:	C	emented with:		Sacks		
Surface Casing Size:			emented with:				
Production Casing Size:			emented with:				
List (ALL) Perforations and Bridge Plug Sets:							
Condition of Well: Good Poor Jun		(Interval)		Stone Corral Formation	, ,		
Is Well Log attached to this application?	s No Is ACO-1 filed?	Yes No					
Plugging of this Well will be done in accordanc	e with K.S.A. 55-101 <u>et. seq</u> . anc	the Rules and Regulat	ions of the State Cor	poration Commis	sion		
Company Representative authorized to supervise	plugging operations:						
Address:		City:	State:	Zip:	+		
		_					
Phone: ()							
Phone: () Plugging Contractor License #:		Name:					
Plugging Contractor License #:		Address 2:					
Plugging Contractor License #:		Address 2:					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market ·	- Room	2078.	Wichita.	Kansas	67202
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

VISION ISU7303

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1:					
Address 2:					
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Sqz. Csg. w/		PLUGGING WORKSHEET					
75-100??	sx - Sqz S.P. w/ 25-50 sx	Company: Citation Oil & Gas KLN:# 3553					
	Cement in Surface Pipe is circulated	Lease: Carroll #4 API:15-167-06893-00-00					
	from Base of Dakota in Surface Pipe or squeezed down Surface Pipe	Legal:					
	circulate	SE NE SE/4 18-14-14W Russell Co.,KS Estimate Cement & Blend Needed: Order: 650 sx. 60/40 poz 4% Gel with ¼# /sx Flocele					
	→ Tbg. 900'	Plus: 1200 # Hulls and sx gel					
		Comments:					
		Perforate same day as plugging if tubing in "not" used					
	100sx 3H	Use tubing w/high fluid, holes in casing and/or perfs shut off.					
		W.L.M. T.O.C					
		Note additional comments below:					
	− Tbg. 1520'	RT to 2750' pump 100sx of cement w/ 300# of hulls PT to 2135' pump 100sx of cement 300# of hulls					
		PT to 1520' pump 100sx of cement w/300# of hulls					
	100sx 3H	POOH top off casing 25-50sx and pump cement until press is achieved Hooked to the Braden Head pump`75-100sx of cement					
		until pressure is achieved					
	Tbg.2135'						
	100sx 3H						
	Tbg.2750'						
	100sx 3H						
	Top Perfs @:						
	2797-2984	-1					
	T.D. @ 3010'	-					

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 08, 2016

Liana Ramirez Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-167-06893-00-00 CARROLL F 4 SE/4 Sec.18-14S-14W Russell County, Kansas

Dear Liana Ramirez:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 08, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 08, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4