1307363

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8149
Name: Burgoon, Louise dba B & L
Address 1: 4208 STAFFORD RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8773
Contact Person: Louise Burgoon
Phone: (785) 883-2713
Lease Name: BURGOON
Well Number: 3

API No.: 15-059-23508-00-01
Permit No: E26454.2
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - ____ - NE Sec. 31 Twp. 15 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4785 feet from ☐ N / ☑ S Line of Section
2140 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	577	300	0		31
February	581	300	0		28
March	498	300	0		31
April	489	300	0		30
May	524	300	0		31
June	566	300	0		30
July	501	300	0		31
August	522	300	0		31
September	661	300	0		30
October	507	300	0		31
November	513	300	0		30
December	488	300	0		31
TOTAL	6427		0		

Submitted Electronically