# Joshua R. Austin 

Petroleum Geologist report for

## Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.
LEASE: Bensch \#4
FIELD: GROVE
SURFACE LOCATION: $3420^{\prime}$ FNL \& 330' FEL (N2-SE-NE-SE)

SEC: 33 TWSP: 20s RGE: 10w
COUNTY: RICE STATE: KANSAS
KB: $\mathbf{1 7 2 9}^{\prime}$ GL: $1718^{\prime}$
API \# 15-159-22830-0000
CONTRACTOR: STERLING DRILLING COMPANY (Rig \#4)
Spud: 04/25/2016 Comp:04/29/2016
RTD: 3220'
LTD: $\underline{3216 ' ~}^{\prime}$
Mud Up: 2709' Type Mud: Chemical was displaced
Samples Saved From: $\mathbf{2 7 0 0}$ to RTD
Geological Supervision From: 2850' to RTD
Geologist on Well: Josh Austin
Surface Casing: 8 5/8" @265'
Production Casing: 5 1/2" @ 3175'

## Lebsack Oil Production Inc. well comparison sheet

|  | 1729 KB |  | Log | Sub-Sea | 1730 KB |  | Relationship |  | 1725 KB |  | Relationship |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Formation | Sample | Sub-Sea |  |  | Log | Sub-Sea | Sample | Log | Log | Sub-Sea | Sample | Log |
| Heebner | 2837 | -1108 | 2832 | -1103 | 2839 | -1109 | 1 | 6 | 2830 | -1105 | -3 | 2 |
| Douglas | 2865 | -1136 | 2861 | -1132 | 2867 | -1137 | 1 | 5 | 2856 | -1131 | -5 | -1 |
| Brown Lime | 2974 | -1245 | 2969 | -1240 | 2976 | -1246 | 1 | 6 | 2966 | -1241 | -4 | 1 |
| Lansing | 2990 | -1261 | 2987 | -1258 | 2992 | -1262 | 1 | 4 | 2982 | -1257 | -4 | -1 |
| "F" Zone | 3075 | -1346 | 3070 | -1341 | 3077 | -1347 | 1 | 6 | 3065 | -1340 | -6 | -1 |
| Total Depth | 3220 | -1491 | 3216 | -1487 | 3363 | -1633 |  |  | 3200 | -1475 |  |  |

## NOTES

On the basis of the fair structural position, shows in the samples and after reviewing the electric logs, it was recommended by all parties involved in the Bensch \#4 to run $51 / 2$ production casing to further test the Lansing. (no drill stem test was taken)

## ROCK TYPES



shale, gry
Carbon Sh


## OTHER SYMBOLS





