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Petroleum Geologist



Lebsack Oil Production, Inc.



COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: Bensch #4

FIELD: GROVE

SURFACE LOCATION: 3420' FNL & 330' FEL (N2-SE-NE-SE)

SEC: <u>33</u> TWSP: <u>20s</u> RGE: <u>10w</u>

COUNTY: RICE STATE: KANSAS

KB:<u>1729'</u> GL: <u>1718'</u>

API # 15-159-22830-0000

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: <u>04/25/2016</u> Comp: <u>04/29/2016</u>

RTD: 3220' LTD: 3216'

Mud Up: 2709' Type Mud: Chemical was displaced

Samples Saved From: 2700' to RTD

Geological Supervision From: 2850' to RTD

Geologist on Well: <u>Josh Austin</u>

Surface Casing: 8 5/8" @265'

Production Casing: 5 1/2" @ 3175'

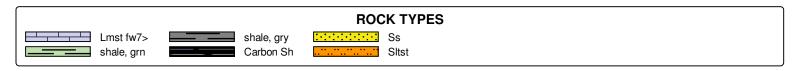
Lebsack Oil Production Inc. well comparison sheet

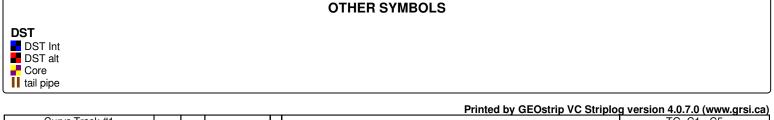
DRILLING WELL	COMPARISON WELL	COMPARISON WELL North River 4			
Bensch 4	Bensch 2				
	Structural	Structura			

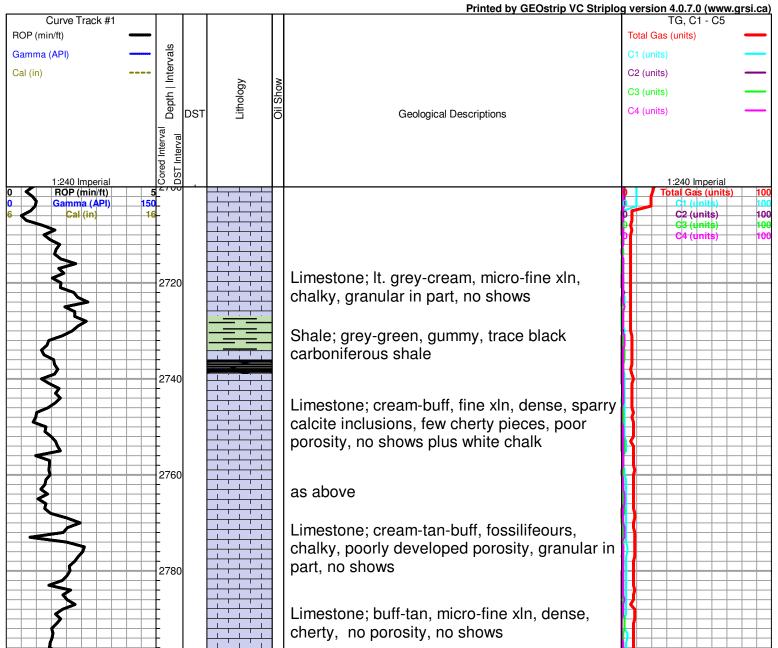
	1729 KB				1730 KB		Relationship		1725 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	2837	-1108	2832	-1103	2839	-1109	1	6	2830	-1105	-3	2
Douglas	2865	-1136	2861	-1132	2867	-1137	1	5	2856	-1131	-5	-1
Brown Lime	2974	-1245	2969	-1240	2976	-1246	1	6	2966	-1241	-4	1
Lansing	2990	-1261	2987	-1258	2992	-1262	1	4	2982	-1257	-4	-1
"F" Zone	3075	-1346	3070	-1341	3077	-1347	1	6	3065	-1340	-6	-1
Total Depth	3220	-1491	3216	-1487	3363	-1633			3200	-1475		

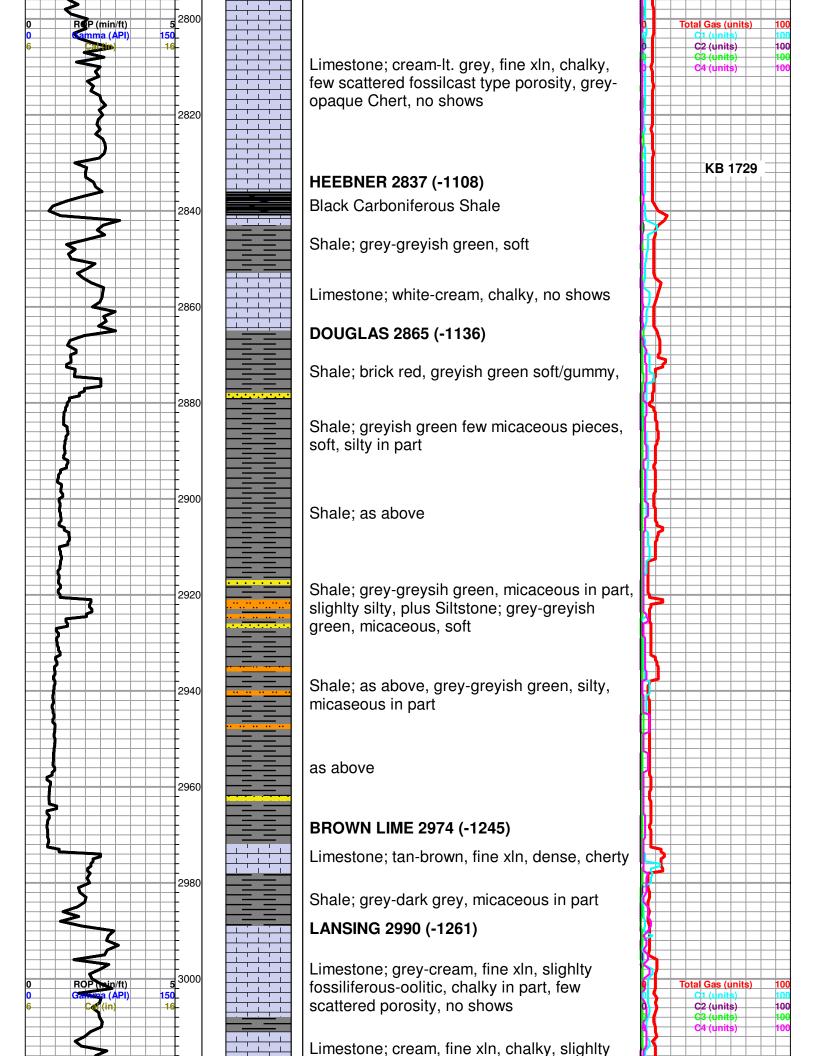
NOTES

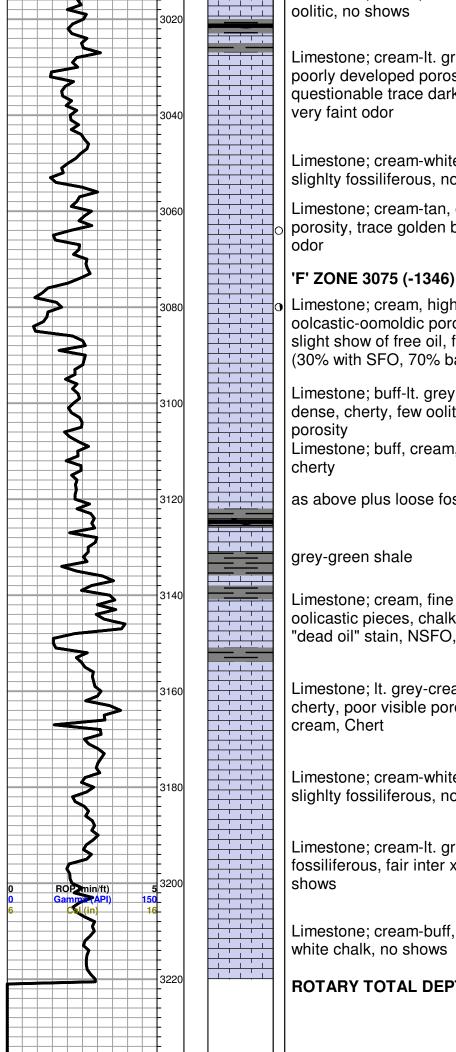
On the basis of the fair structural position, shows in the samples and after reviewing the electric logs, it was recommended by all parties involved in the Bensch #4 to run 5 1/2" production casing to further test the Lansing. (no drill stem test was taken)











Limestone; cream-lt. grey highly oolitic, poorly developed porosity, slighly chalky, questionable trace dark brown stain, NSFO,

Limestone; cream-white, fine xln, chalky, slightty fossiliferous, no shows

Limestone; cream-tan, oolitic, fair oolicastic porosity, trace golden brown stain, NSFO, no

Limestone; cream, highly oolitic, fair-good oolcastic-oomoldic porosity, It. brown stain, slight show of free oil, fair-good odor (30% with SFO, 70% barren)

Limestone; buff-lt. grey, cream, fine xln, dense, cherty, few oolitic pieces, poor Limestone; buff, cream, fine xln, dense,

as above plus loose fossil fragments

Limestone; cream, fine xln, few ooliticoolicastic pieces, chalky in part, trace black "dead oil" stain, NSFO, no odor

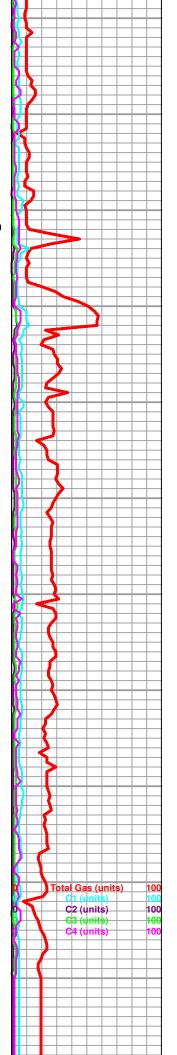
Limestone; It. grey-cream, fine xln, dense, cherty, poor visible porosity, plus boney,

Limestone; cream-white, fine xln, chalky, slighlty fossiliferous, no shows

Limestone; cream-lt. grey, fine xln, fossiliferous, fair inter xln type porosity, no

Limestone; cream-buff, fine xln, dense, plus white chalk, no shows

ROTARY TOTAL DEPTH 3220 (-1491)



3240	1 1 1				
3240	1 1 1				