

FIELD ORDER Nº C 44096

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE	April 13	2	20 14
IS AUTHORIZ	ED BY:	Bear Per	•		,
		(NAME OF CUSTOMER)			
		City		_ State	
To Treat Well As Follows: L	ease _G	wer Well No.	Customer Order No		
Sec. Twp. Range			Pawnee	State _	<u> </u>
ot to be held lia nplied, and no r eatment is paya ur invoicing dep	ble for any da epresentations able. There wil partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treatmage that may accrue in connection with said service or treatment. Copeland is have been relied on, as to what may be the results or effect of the servicing or ll be no discount allowed subsequent to such date. 6% interest will be charged a cordance with latest published price schedules.	Acid Service has many treating said well.	nade no repre The conside	sentation, expressed ration of said service
HIS ORDER MUS EFORE WORK IS) By		A	
		Well Owner or Operator		Agent	
CODE	QUANTITY	DESCRIPTION		UNIT	AMOUNT
	\	Pup chapy for top Plus			650 =
	130500	(00-40-40 Poz Poz P 1125/cneld)			146250
		0 0 0			1700
	\ \ \	(2.60)			261
	. I I wil	se I way mileye 4 mile			308
		O V			11-911-9
	130 sal	Bulk Charge 1257 Scele			11 1 50
	39270				160
	219	Bulk Truck Miles			431
		Process License Fee onGallons	D		
		TOTAL	BILLING		
manner un	at the above der the dire Representativ	e material has been accepted and used; that the above service vection, supervision and control of the owner, operator or his agent	was performed nt, whose signa	in a good a ature appea	and workmanlike ars below.
Station	Buck	· l lo-			
Remarks_	OL.	04 9:25	ell Owner, Operator o	r Agent	
memarks	FIL	NET 30 DAYS			



TREATMENT REPORT

Acid Stage No.

. \		0			Type Treatment:	Amt.	Type Fluid	Sand Size	l'ounds of Sand		
Dute 415/16 District Burger F. O. No.					Bkdown	Bbl. /Gal	••••••		***************************************		
Company Seal Par											
Well Name & No. Course					Bbl./Gal						
Location											
County	3/4/W	28 g	State	<u> </u>							
	1				1	ft					
				Set atft.		ft					
				to	from	tt	. to	ft. No. 1	(t		
				to	Actual Volume of	Oil/Water to Load	Hole:		Bbl. /Gal.		
				to		o. Used: 8td	40-2	_	• 20		
				Bottom atft.							
				ft. toft.	The state of the s						
Per	forated from				Plugging or Sealing Materials: Type 30 Sock 60-40-4%						
/	æ	W 15	6 D I	s. to	10000						
Then Hole all	K					P	/				
Commany 1	Representativ				Treater	m. N			5.		
TIME	PRESS		Total Fluid			REMAR	/_	The offering			
a.m)p.m.	Tubing	Casing	Pumped			REMAR	8				
60:30				Last Bu	188ton						
8:00			0	On loc	TSA R	5. mo. "	Tie on	4200	775		
:			OBS.	Stept Wa	to to	reale CIR					
:			4881	0 1 0	re Sta	et miss	12 Rous	Gell			
8:45			2783	Gel aw	any start mixy Doin down hot 5,6 Slybe						
:			HOBBI	50 sach P	Pla an wish do got down hole.						
:			45881	Lest to E	Fall Mest of Way						
:			0	Pull cas	up to 300'U						
:			3887	Break CIR	as start mixing						
:			15 BBb	50 Scretz	awy wish up Down hate						
9:12			17 BBb	Let tall	1 Rest was						
<u>.</u>			1000	LVII CO.		1	orist back	1~	12. 121		
6:02		_	19 800	to bearle	CYRC.		With the	going o	down hole		
6:92			11886	30 sache		Jona Stur	All Loc	Dacco			
			+	MARY W	TERR		THE WOO				
											
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